Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazus Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1.	HEQ				II AND NA						
Operator	_ AND NATURAL GAS Well API No.										
Amoco Production Company						3004511749					
Address 1670 Broadway, P. O.	Box 800	O, Denv	er,	Colora	do 80201						
Reason(s) for Filing (Check proper box)					Oth	et (Please exp	lain)				
New Well		Change is	•								
Recompletion	Oil		Dry C								
Change in Operator	Casinghe	ad Gas	Conde	ensate							
If change of operator give name and address of previous operator Ten	neco O	i1 E &	P, 6	162 S.	Willow,	Englewoo	od, Colo	rado 8	0155		
II. DESCRIPTION OF WELL	AND LE	p	,						·		
Lease Name		Well No.	Pool I	Name, Inclu	ding Formation					Lease No.	
MICHENER A LS		P			TURED CLIFFS) FE			ERAL SF077107		77107	
Location Unit LetterD	. 11	178	•	From The F	NL Lim	and 975	F	eet From The	FWL	Line	
				Range9W NMPM,				SAN JUAN County			
	*				· · · · · · · · · · · · · · · · · · ·			<u> </u>			
III. DESIGNATION OF TRAN	SPORTE			ND NATU							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY				_,				* ····	, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rge.		Is gas actually connected? When			17			
If this production is commingled with that	from any ot	her lease or	pool, gi	ive commin	Ling order numb						
IV. COMPLETION DATA	•			•							
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready				Total Depth		1	P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					l	Depth Cas				ny Shoe	
								1	·		
	TUBING, CASING AND					NG RECOR	D			************	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	∤ ST ÉŌR Z	NTOW.	ARIF		1			ـــــــ ا			
OIL WELL (Test must be after r					t he equal to or.	exceed top all	nwable for thi	s denth or he	for full 24 hos	urs)	
Date First New Oil Run To Tank	Date of Te				Producing Me				, s. , <u> </u>		
		· · · · · · · · · · · · · · · · · · ·			<u> </u>						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	1							J		j	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
المراجين والمراجع			.								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Fressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE							
I hereby certify that the rules and regula	ations of the	Oil Conserv	vation			OIL CON	ISERV	ATION	DIVISIO	ON	
Division have been complied with and that the information given above											
is true and complete to the best of my k	inowledge at	nd belief.			Date	Approve	dN	AY 08	QQQ		
J. J. Hampton									1		
Signature					By Bind Chang						
J. L. Hampton Sr. Staff Admin. Suprv.					Title_	}	SUPERVI	SION DI	STRICT A	3	
Janaury 16, 1989 303-830-5025 Date Telephone No.					1416-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.