

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
CONOCO INC.

3 Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4 Location of Well (Footage Sec., T. R. M. or Survey Description)
**Section 31, T-28-N, R-9-W, D
1178' FNL & 975' FWL**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5 Lease Designation and Serial No.

SF 077107

6 If Indian, Allottee or Tribe Name

7 If Unit or C.A. Agreement Designation

8 Well Name and No

Michener A LS #9

9 API Well No

30-045-11749

10 Field and Pool, or Exploratory Area

Aztec Pictured Cliffs (71280)

11 County or Parish, State

San Juan, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to complete the following work using the attached procedure:

1. RU
2. Clean out
3. Return to production.

RECEIVED
AUG 3 1998

OIL CON. DIV.
DIST. 3

APR 01 1999

14 I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

July 16, 1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

JUL 30 1998

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD

**Michener A LS 9
Well Reactivation
July 16, 1998
API # 30-045-1174900**

RECOMMENDATION

It is recommended that Michener A LS 9 be reactivated. Funds of \$20,000 are requested to test flow the well through a swabbing procedure. A cumulative production of 1.016 MMCF was reported before its shut-in during 1992.

JUSTIFICATION

It is approximated that 786 MMCF of natural gas remains untapped in the reservoir. The existing restriction in the well bore could be a result from skin damage caused during the last shut-in procedure. Dwight's curve chart and offset PC production also show that the well is still economically feasible. The last reported production rate on 10/91 was of 1,768 MCF for 24 days on, giving a daily rate of 73.7 MFCD.

WELL DESCRIPTION

Lease: Michener A LS

Well #: 9

Field: South Blanco Aztec Pictured Cliffs

Well location: 28N, 9W, Sect. 31

Spud Date: 6/22/66 Well shut in: 10/91

Elevation: 6349' GL

TD: 2499'

CASING/CEMENT:

4 joints 8 5/8", 24#, J-55 casing (126.05') set at 136.05' w/ 85 sks.
Cemented with 1/4 cu. Ft. Strata-Crete "6"/sk. Circulated to surface.

80 joints 2 7/8", 6.4#, J-55 casing (2489') set at 2499' w/ 190 sks.

WORK PLAN

MI. Swab Unit.
Swab well to initiate flow.
Measure flow rate.
Put well on sales.