

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado						8. FARM OR LEASE NAME Storey C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1175 FSL, 890 FWL At top prod. interval reported below At total depth						9. WELL NO. 2	
14. PERMIT NO.						13. STATE New Mexico	
15. DATE SPUDDED 9/29/65						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10/14/65						18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6203 GR	
17. DATE COMPL. (Ready to prod.) 12/13/65						19. ELEV. CASINGHEAD 6203	
20. TOTAL DEPTH, MD & TVD 6962		21. PLUG BACK T.D., MD & TVD 6962		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 0-6962	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6668-6865 Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	271	12-1/4"	150 ex.		None	
4-1/2"	10.5# & 9.5#	6962	6-3/4"	275 ex. 1st stage		None	
				100 ex. 2nd stage		None	
				175 ex. 3rd stage		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2-3/8"	6870	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6774-6897 28 holes & 1,000 gals. acid				DEPTH INTERVAL (MD)			
6863-6865 2 HPF				AMOUNT AND KIND OF MATERIAL USED			
6668-6726 28 holes				6774-6897 70,000# sd. & 100,000 gals.wtr.			
				6668-6726 70,000# sd. & 100,000 gals.wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/24/65	HOURS TESTED 4	CHOKE SIZE 3/4"	PROD. TEST PERIOD JAN 26 1966	OIL—BBL. 2148	GAS—MCF. 2148	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 20	CASING PRESSURE 750	CALCULATED 24-HOUR RATE →	GAS—MCF. 2148		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI				TEST WITNESSED BY JAN 24 1966			
35. LIST OF ATTACHMENTS None				U. S. GEOLOGICAL SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				FURTHER INFORMATION			
SIGNED Harold C. Nichols		TITLE Senior Production Clerk		DATE 1/21/66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" : Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES :
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF : CORED INTERVALS : AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Massaverde Dakota	2325 3980 6700	2375 4762 6910	Sd., Gas Sd., Gas Sd., Gas	Same		