District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

OIL CONCEDUATION DIVISION

District III 1000 Rio Brazo	a Rd Aztec		C		0 Sout	h Pach	eco	ON	Sul	omit to App	propriate Distri	ct Offic 5 Copie	
District IV				Sant	a Fe, l	NM 87	505				AMENDED I	REPOR	
2040 South Pac	•			LLOWAB	LE AI	VD AU	JTHORI	ZAT:	ION TO I	RANSP			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO T											² OGRID Number		
Amoco Production Company									000778				
P. O. Box 800 Denver, Colorado 80201.									RC- Re	'Reason for Filing Code RC- Recompletion			
	API Number		⁵ Pool Name						Pool Code 72319				
30 - 0 4511896 'Property Code			Blanco Mesaverde				·		·				
001138	8		Storey C LS				To the second se			10	' Well Number)R		
II. 10 (n the North/South Line			Feet from the	Fust/Wes	Cust/West line County		
M	м 35		9W		1175		South		890 West		San Juan		
11 Bottom Hole Le		Hole Loc	cation							<u> </u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/Sou	ıth line	Feet from the	East/Wes	t line Cou	unty	
12 Lse Code F	13 Produci	ng Method Co	ode 14 Gas	Connection Dute	e 15 C	-129 Perm	ut Number		* C-129 Effectiv	e Date	17 C-129 Expirati	on Date	
L	nd Gas '	Transpor	ters					1			 		
III. Oil and Gas Transporters "Transporter "Transporter Name							D	²¹ O/G	²² POD ULSTR Location				
OCRID			and Address			815211 0				and De	scription		
014538		Box 4289			 	01021							
07057	2		latural (815	2 1 2	· G					
07057 El Paso Natural Gas P. O. Box 1492 Fl Paso, Texas 79978													
9018	G	IANT E	REFININ	IG COMP	ANY			<u>e</u>					
		P.U SCUTTS	I. BOX NALE	12999 AZ 8526	7							<u> </u>	
		····								352	7,005	<i>}</i>	
IV. Produ	uced Wa	iter				14 non 11			• • • • • • • • • • • • • • • • • • • •	·			
281	5213				·····	- POD UI	STR Location	op and D	Pescription			· · · · ·	
V. Well (ion Data	Ready Date		27 TD	21 PBTD			2º Perfo	rutions I	* DHC, DC	NC	
9/29/65 8/		1	2/95 696		521	5277			3980-4755'		·	,,,,,,,	
³¹ Hole Size 12-1/4 ¹¹			32 Cusing & Tubing Size 8-5/8"			271 Depth Se			Sacks Cement 150 sxs				
6-3/4"			4-1/2"			6962				275 sxs 1st stage			
			· · · · · · · · · · · · · · · · · · ·								exs 2nd st sxs 3rd st	~	
Tubing 1-			1/4"			4645				173	5A5 JIU 50	.agc	
VI. Well	Test Da	ita											
35 Date New Oil 36 Gus		34 Gas D	clivery Date 3" Test Date 8/22/9			"Test Length 24 hrs		gth	" Tog. Pressure No tubing		# Csg. Pre 600#	ssure	
1/2"			race 40		Water bbls		700 mcf		" AOF		* Test Me Flowin		
	belief.		s true and com	plete to the best		Approve	ed by:		NSERVA 77 RVISOR	8			
Title: Sr. Admin. Staff Asst.						Approval Date: SEP 11 1995							
Date: 9/6/95 Phone: (303) 830-6157							OFL TT 1999						
4 If this is a c	hange of ope	rstor fill in t	he OGRID nu	nber and name	of the prev	ious opera	itor						
	Previous C	perutor Sign	ulure		<u> </u>	Print	ed Name			Title	:	Dute	