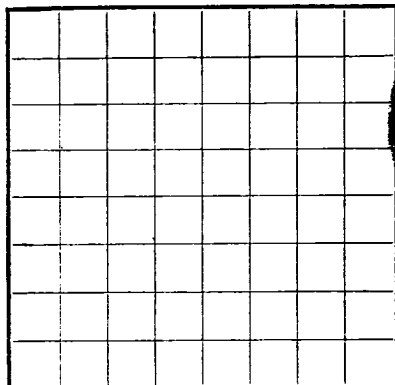
U. S. LAND OFFICE Santa Fe
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
SF - 077106UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corp. Address Drawer 1198, Farmington
Lessor or Tract Delhi-Lackey Field Undes. Dakota State New Mexico
Well No. 1 Sec. 21 T. 28N R. 9W Meridian NMPM County San Juan
Location 990 ft. N of S Line and 1550 ft. E of W Line of Sec. 21 Elevation 6345
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell Title Dist. Supt.
Date October 12, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-30-60, 1960 Finished drilling 8-30, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6978 to 7158 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>CP&I</u>	<u>250</u>	<u>None</u>	<u>Surface</u>			<u>Surface</u>
<u>5-1/2</u>	<u>25</u>	<u>8</u>	<u>CP&I</u>	<u>7281</u>	<u>Baker</u>	<u>Production</u>			<u>Production</u>
<u>2-3/8</u>	<u>70</u>	<u>8</u>	<u>CP&I</u>	<u>7108</u>	<u>None</u>	<u>Isobag</u>			<u>Isobag</u>
Perf. <u>7012-6998</u> , <u>6998-78</u> w/6 sets per ft.									
<u>7158-32</u> , <u>7124-02</u> w/6 sets per ft.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>259</u>	<u>190</u>			
<u>5-1/2</u>	<u>7215</u>	<u>*</u>	<u>D. V. tool</u>	<u>26.4</u>	
<u>2-3/8</u>	<u>7081</u>	<u>Tubing</u>			
<u>*</u>	<u>Lower stage 200 sks., upper stage 75 sks.</u>				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Frac w/68,000 gals water, 60,000/ sand</u>					
	<u>71,000 gals water, 52,500/ sand</u>					

TOOLS USED

Rotary tools were used from 0 feet to 7215TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3925 BCF ACP Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 31.168 hrs. CP-1988, TP-1926

EMPLOYEES

G. Deal, Driller W. Price, Driller
J. D. Coleman, Driller O. P. Zumwalt, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2558</u>	<u>2558</u>	<u>Sand & shale</u>
<u>2558</u>	<u>2615</u>	<u>57</u>	<u>Pictured Cliffs</u>
<u>2615</u>	<u>4234</u>	<u>1619</u>	<u>Lewis</u>
<u>4234</u>	<u>4258</u>	<u>24</u>	<u>Cliffhouse</u>
<u>4258</u>	<u>4799</u>	<u>541</u>	<u>Menefee</u>
<u>4799</u>	<u>4937</u>	<u>138</u>	<u>Pt. Lookout</u>
<u>4937</u>	<u>6024</u>	<u>1087</u>	<u>Mancos</u>
<u>6024</u>	<u>6365</u>	<u>341</u>	<u>Gallup</u>
<u>6365</u>	<u>6805</u>	<u>440</u>	<u>Lower Mancos</u>
<u>6805</u>	<u>6864</u>	<u>59</u>	<u>Greenhorn</u>
<u>6864</u>	<u>6978</u>	<u>114</u>	<u>Graneros</u>
<u>6978</u>	<u>7181</u>	<u>203</u>	<u>Dakota</u>
<u>7181</u>	<u>7215</u>	<u>34</u>	<u>Morrison</u>

FORMATION RECORD—Continued

