

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 10-2-85		(OWWO)	
Company El Paso Natural Gas				Connection			
Prod. Undes.				Formation Gallup		Unit	
Completion Date 10-2-85		Total Depth 7800		Plug Back TD 7301		Elevation	
Form or Lease Name Hancock B							
Csg. Size 4.500	Wt. 10.5	d 4.052	Set At 7798	Perforations: From 6657 To 7137		Well No. #6	
Teg. Size 2.375	wt. 4.7	d 1.995	Set At 7124	Perforations: From To		Unit Sec. Twp. Rye. L 22 28 09	
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single				Packer Set At None		County San Juan	
Producing Thru Tbg.		Reservoir Temp. °F a		Mean Annual Temp. °F		Baro. Press. - P _a 12	
State New Mexico							
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							906		1010		7 Days
1.											
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1							
2							
3							
4							
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1						
2						
3						
4						
5						

NO.	P _r	P _w	P _u	P _c - P _w	(1) $\frac{F_c^2}{P_c^2 - P_w^2} =$	(2) $\left[\frac{F_c^2}{P_c^2 - P_w^2} \right]^n =$
1						
2						
3						
4						
5						

Absolute Open Flow _____ Mcfd @ 15.025				Angle of Slope → _____		Slope, n _____	
Remarks: _____							
Approved by Commission: _____ Conducted By: Bill Huntington Calculated By: Ed Mabe Checked By: kld							