

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1500'S, 990'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-22-85 16. DATE T.D. REACHED 6-14-82 17. DATE COMPL. (Ready to prod.) 10-2-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6935' GL 19. ELEV. CASINGHEAD 6935'

20. TOTAL DEPTH, MD & TVD 7798' 21. PLUG BACK T.D., MD & TVE 7301' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6657-7137' (Gallup) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Thermal Multigate Decay Log; Cement Bond Log-Gama Ray CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	289'	12 1/4 "	200 cu ft	
7"	23.0#	5431'	8 3/4"	175 cu ft	
4 1/2"	10.5&11.6#	7798'	6 1/4"	250 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7125'	

31. PERFORATION RECORD (Interval, size and number)

6881-6910, 6923-6940, 6950-6965, 6970-6993, 7005-7017, 7025-7044, 7056-7084, 7089-7108, 7114-7137 w/12 SPZ. 2nd stage 6657-6681, 6690-6707, 6739-6767, 6794-6823, 6833-6855 w/12 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6881-7137	35,350# 20/40 sand&30,390 gals wt1
6657-6855	90,000# 20/40 sand&102,500 gal wt1

33. PRODUCTION

DATE FIRST PRODUCTION 9-3-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected	WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-2-85	HOURS TESTED SI 7 Days	CHOKE SIZE SI 906
PROD'N. FOR TEST PERIOD No Flow	OIL—BBL. 0	GAS—MCF. 0
WATER—BBL. 0	GAS—OIL RATIO 0	OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Huntington

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Drilling Clerk

DATE 10-3-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	4840'	4882'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4840'	
Menefee	4882'	5486'	Gry, fine-grn s, carb sh & coal	Menefee	4882'	
Point Lookout	5486'	5644'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5486'	
Mancos	5644'	6657'	Gry carb sh.	Mancos	5644'	
Gallup	6657'	7500'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6657'	
Greenhorn	7500'	7500'	Highly calc gry sh w/thin lmst.	Greenhorn	7500'	
Graneros	7500'	7615'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7500'	
Dakota	7615'	7798'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7615'	

38. GEOLOGIC MARKERS