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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OR ALLOWARI E AND ALITHORIZATION

					AND NAT			ION				
Institut	AND INA	AND NATURAL GAS Well API No.										
AMOCO PRODUCTION COMPANY						3004513064						
Adress												
P.O. BOX 800, DENVER	COLORAL	00 8020)1									
Reason(s) for Filing (Check proper box)				Othe	(Please exp	laur)					
New Well	0.1	Change in	Transpo Dry Ga									
Recompletion LJ	Oil Casinuba	ad Gas 🔲										
change in Operator L	Campic			<u> </u>								
nd address of previous operator												
I. DESCRIPTION OF WEL	L AND LE	ASE									ease No.	
Lease Name		Well No.		ame, Includi				1	Kind of Lease FEDERAL		SF077106	
LACKEY B LS		18	AZ	IEC (FI	CT CLIFE	3)		1 FE	DENAL	1 01	0//100	
Location 1)		830		_	FNL Line		790	E-	et From The	.FW	L Line	
Unit Letter	:		_ Feet Fr	om The	Line	204		10	er Liour the			
Section 30 Town	ship 2	8N	Range	9W	, Ni	ирм,		SA	N JUAN		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATU	RAL GAS	e address to	which	approved	copy of this	form is so be	sent)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Condensate			Address (Give outstess to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 8740							
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas 🔲	Address (Give address to which approved				copy of this form is to be sent)			
EL PASO NATURAL GAS	COMPANY				P.O. BOX 1492, EL PA							
If well produces oil or liquids,	Unit	Soc.	Twp	Rgc.	is gas actually	y connected?		When	7			
eve location of tanks.		l			<u> </u>							
f this production is commingled with the	hat from any o	ther lease of	r pool, gi	ve comming	ling order num	Der:						
V. COMPLETION DATA		lound	 ,-	Gas Well	New Well	Workover		Deenca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete	on - (X)	Oil Wel	11 1 	Car Men	I HEM METI	1	i '		\ .	i _	_i	
Date Spudded		npl. Ready	to Prod.		Total Depth	1			P.B.T.D.			
Date Spinned		,										
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Pay			Tubing Depth			
									Depth Casing Slice			
Perforations										•	· ·	
		THRING	CAS	NG AND	CEMENTI	NG RECO	ORD					
UOLE SUE	HOLE SIZE CASING				1	DEPTH SET			SACKS CEMENT			
HOLE SIZE	 -	, 10,110,0							 			
									-\			
					 							
			O A DI P						<u>ا ۔ ۔ ۔ ۔ ۔ </u>			
V. TEST DATA AND REQU	JEST FOR	ALLON	VABLE	b Inilanderu	u he eaual ta a	r exceed top	allow	ble for th	is depth or b	e for full 24 I	iows.)	
OIL WELL (Test must be a) Dulc First New Oil Rus To Tank	Date of		2 0, 1000	00 0/0 //	Producing N	lethod (Flow	, puny	, gas lýt,	eic.)			
Date First New Oil Rua 10 1anz	Date of	1 CM			1				. ,			
Length of Test	Tubing	Pressure			Casing Press	ure a	₹.	E^{-i}	Choke Siz	2		
Leagur dr 102					1 4				Gas MCI			
Actual Prod. During Test	Oil - Bb	ls.		-	Water 2 Bbl	FEB2	51	991.	Can- IVIC			
									_ <u> </u>			
GAS WELL					160-5	H CC	M.	<u> DI</u>	Cravito	Condensate		
Actual Prod. Test - MCF/D	Leagun	of Test			Bols. Conde	DENIE NING	5 T.	3	3.31.1,0	-	;	
	Pressure (Shut.in)			1	Casing Pressure (Shut-in)			Choice Si	LE			
Testing Method (pitot, back pr.)	Inping	Tubing Pressure (Shut-in)										
		25.601	4DL LA	NCE	-l							
VI. OPERATOR CERTIF	FICATE (76 COM	II'LIA	LINCE		OIL CO	SNC	SER	10ITA	1 DIVIS	JON ;	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					EFR					5 1001		
is true and complete to the best of my knowledge and belief.					Date Approved				FEB 2 5 1991			
15,1 100										-1	,	
L. D. Whley					Bv	By But Cha						
Sugnature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Punted Name	all Mulli	<u>.u. yup</u>	Title	:	Titl	e						
February 8, 1991		303	-830-	-4280_	''''							
Data			Lelephone	e No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.