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DISTRIBUTION			
SANTA FE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	[]	
OPERATOR		1	
PROBATION OFFICE			

110

	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	IRANSPORTER OIL / GAS /					
	OPERATOR /]				
1	PRORATION OFFICE		·			
	SUPRON ENERGY CORP	ORATION				
	P.O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)	tubing Changed tubing		
	New We!!	Change in Transporter of: Oil Dry Ga		tubing. Changed tubing to 2-3/8 E.U.E., the		
	Change in Ownership	Casinghead Gas Conder	$_{ extsf{nsate}} igcap first of October$	1978. Changed tubing		
	If change of ownership give name		depth to 6510 ft	. K.B.		
TI	and address of previous owner DESCRIPTION OF WELL AND I	FASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Least ito:		
	Zachry	14 Basin Dakot	ta State, Federa	lorFee Federal SF080724		
	Location Unit Letter M ; 11	00 Feet From The South Lin	e and 1170 Feet From	West		
	Line of Section 10 Tow	nship 28 N Range	10 W , NMPM, San	Juan County		
111	DESIGNATION OF TRANSPORT	TEP OF OH AND NATURAL CA				
111.	Name of Authorized Transporter of Oil		Address (Give address to which approx			
	Plateau, Incorpora		Farmington, New Mex			
	Name of Authorized Transporter of Cast Southern Union Gat	- -	Address (Give address to which appropriate Attention: Mr. R.J. Mollst Intern. Bldg. Suite	ped copy of this form is to be sent) CCrary 2 1800 Dallas, TX 75270		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks.		Yes			
IV.	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:			
- • •	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Bacc Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6510 ft. K.B.		
	Perforations		L	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEF (N SE)	JACKS CEMENT		
				'		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	All, WELL able for this depth or be for full 24 hours) Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas ACT		
l						
	GAS WELL			Control of the contro		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Continuate		
j	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sige		
VI.	CERTIFICATE OF COMPLIANCE	E	OIL CONSERVA	Í Íðu CCMinission		
	handle and the sheet she and a semilarized of the Oil Companyation		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FSANK T. 1934EZ				
						11 0-1
_	John C. Vector		If this is a request for allowable for a newly drilled or despened			
John C. Rector (Signature) OPERATIONS SUPERVISOR (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	·	December 18, 1978		Fill out only Sections I. II. III. and VI for changes of owner,		
•	(Date		well name or number, or transporte	r, or other such change of condition- be filed for each pool in multiply		
			completed wells.	De march 100 com poor at marchy		