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| LAND OFFICE            |     |     |   |
| TRANSPORTER            | OIL | 1   |   |
|                        | GAS |     |   |
| OPERATOR               |     | 1 2 |   |
| PROBATION OFFICE       |     | 1   |   |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

Operator

Form C -104 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CORRECTED COPY SUPRON ENERGY CORPORATION P.O.Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Well had hole in tbg. New Well Change in Transporter of: Changed tbg. from 1-1/2 I.J. to 2-3/8 Dry Gas Recompletion E.U.E., the first of October 1978. Change in Ownership Casinahead Gas Condensate Changed.tbg. depth to 6510 ft. K.B. If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE 'ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 14 Zachry Basin Dakota SF080724 Federal Location 1100 Feet From The South Line and 1170 \_\_ Feet From The \_\_\_ West Unit Letter 10 28 N 10 W San Juan Township Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 🗶 Plateau Incorporated Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)
Attention: Mr. R.J. McCrary
1st International Bldg. Suite 1800 Dallas, TX
Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Co. Unit Sec. If well produces oil or liquids, 10 give location of tanks. Μ 28N 10W Yes Reconnect on 10-21-1978 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X P.B.T.C. Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth. Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Oil - Bbls. Actual Pred, During Test **GAS WELL** Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Length of Test Gravity it Conde Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 1 5 1979 APPROVED\_ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick SUPERVISOR DIST. 43 TITLE \_

I hereby certify that the rules and regulations of the Oil Conservation

| John C. Rectar/BT          | _ |
|----------------------------|---|
| John C. Rector (Signature) |   |
| OPERATIONS SUPERVISOR      | _ |
| (Title)                    |   |
| February 14, 1979          |   |
| (Date)                     |   |

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply