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(Date)

6/11/82 (Title)

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownwell name or number, or transporter, or other such change of conditions.