District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa	RF	OHESTE	OR ALI	OWAF	RLE AND A	JUTHORIZ.	ATION '	TO TRANS	PORT	1		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address								² OGRID Number				
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code				
Farm	ington,	, NM 8/49	9					(co -	7/11/96	5	
	4 API N					ol Name	GD G)			ol Code		
30-045-13067			BASIN DAKOTA (PRORATED GAS)				71599					
⁷ Property Code 007654						* Property Name ZACHRY			° Well Number #1.4			
	007	654			ΔA	CRI			1			
II. 10 Surfa	ice Loca	tion									·	
UI or lot no.	Section 10	Townsh 028		inge 010W	Lot.Idn	Feet from the 1100	North/South	Feet from the	ie Ea	st/'West Line W	County SAN JUAN	
¹¹ Bottom) IN	OTOM	<u> </u>	1100						
UI or lot no.	Section	Townsh	ip Ra	inge	Lot.Idn	Feet from the	North/South	ine Feet from the	ie Ea	st/'West Line	County	
12 Lse Code		13 Producing Me	thod Code	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-129 Effective	Date	17 C-129	Expiration Date	
III. Oil an	d Gas T	ransporter	S									
¹⁸ Transporter OGRID		19 '	19 Transporter Name and Address		²⁰ POD		²¹ O/G			22 POD ULSTR Location and Description		
	14538		BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400						М	M-10-T028N-R010W		
			HOUSTON, TX 77056-2124									
9(018	i i	dustries		153	0910		0	М	-10-T02	8N-R010W	
		5764 US Farmingt	on, NM 87401									
									-		•	
								.=-				
						:						
		<u> </u>										
IV. Produ	100d N/01											
	iceu wa)D			T	24 POI	ULSTR Location	and Des	scription		
		23 PC	DD				²⁴ POI	ULSTR Location	and Des	scription		
V. Well C	Completi	23 PC					²⁴ POI		and Des			
		23 PC	DD 26 Ready D	ate	21	TTD	24 POI	OULSTR Location 28 PBTD	and Des		orations	
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²⁵ Spi	Completi	23 PC	²⁶ Ready D	ate Casing & Tu			²⁴ POI		and Des			
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²⁵ Spi	Completion of Date	23 PC	²⁶ Ready D						and Des	²⁹ Perf		
²º Spi	Completion Date 10 Hole Size	on Data	²⁶ Ready D						and Des	²⁹ Perf		
VI. Well	Completion Date Test Dat	on Data	²⁶ Ready D	Casing & Tu	bing Size			28 PBTD	and Des	²⁹ Perf	ment	
²º Spi	Completion Date Test Dat	on Data	²⁶ Ready D		bing Size				and Des	²⁹ Perf	ment	
VI. Well ' 34 Date New O	Completion Date Test Dat	on Data on Gas Deliver	²⁶ Ready D	Casing & Tu	bing Size			28 PBTD	and Des	²⁹ Perf	ment	
VI. Well	Completion Date Test Dat	on Data	²⁶ Ready D	Casing & Tu	bing Size	37 Test Length		28 PBTD 38 Tbg. Pressure	and Des	33 Sacks Cen	ment	
VI. Well ' 34 Date New O 40 Choke Size	Completion of Date Test Dat	on Data a a a a a a a a a a a a	²⁶ Ready D	Casing & Tu 36 Test D	bing Size	37 Test Length 43 Gas	² Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well 34 Date New O 40 Choke Size 46 I hereby cert with and that the	Completical Date Test Date ify that the received in the information	on Data a a a a a a a a a a a a	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas	² Depth Set	28 PBTD 38 Tbg. Pressure		33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well ' 34 Date New O 40 Choke Size 45 I hereby cert with and that the knowledge and	Test Dat	on Data On Data On Data On Gas Deliver On Gil Con given above i	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas	² Depth Set OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI		33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well 34 Date New O 40 Choke Size 46 I hereby cert with and that the	Test Dat	on Data On Data On Data On Gas Deliver On Gil Con given above i	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas	² Depth Set OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF		33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well ' VI. Well ' Date New O Choke Size I hereby cert with and that the knowledge and Signature: Printed Name:	Test Date ify that the riche information is belief.	on Data On Data On Data On Gas Deliver On Gil Con given above i	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas	OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI	ON D	33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well To Date New O Choke Size I hereby cert with and that the knowledge and Signature: Printed Name: Dolores Di Title:	Test Dat ify that the riche information in belief.	a 35 Gas Deliver 41 Oil Con given above i	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas Approved by: Title:	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well The Printed Name: Dolores Di	Test Dat ify that the riche information in belief.	a 35 Gas Deliver 41 Oil Con given above i	²⁶ Ready D	36 Test E	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez	ON D	33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well To the New O To the Size To the	Test Dat ify that the riche information to belief. Association	aa 35 Gas Deliver 41 Oil Lules of the Oil Con given above in the Oil Con gi	28 Ready D	36 Test D 42 Water Division have bomplete to the (505)	bing Size Pate Ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	33 Sacks Cen 34 Csg. Pi 45 Test M	ressure	
VI. Well ' VI. Well ' Date New O Choke Size I hereby cert with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 I fithis is a chell 14538 Meridian	Test Dat ify that the riche information to belief. Association ange of oper Oil Production	ate ator fill in the On	28 Ready D	36 Test D 42 Water Division have bomplete to the (505)	bing Size Pate Ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	38 Tbg. Pressure 44 AOF NSERVATI T. Chavez et Superviso 1, 1996	ON D	33 Sacks Cen 34 Csg. Pt 45 Test M	ressure ethod	
VI. Well ' VI. Well ' Date New O Choke Size I hereby cert with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 I fithis is a chell 14538 Meridian	Test Dat ify that the riche information in belief. Association Association of the production revious Operation and Date of the production revious Operation and Date of the production revious Operation of the production revious Operation of the production revious Operation of the production of the	ate ator fill in the Onator Signature	28 Ready D	36 Test D 42 Water Division have bomplete to the (505)	bing Size Pate Ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	33 Sacks Cen 34 Csg. Pi 45 Test M	ressure ethod	