

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin Dakota Formation Dakota County San Juan
Initial XX Annual _____ Special _____ Date of Test 12-16-62
Company Southern Union Production Co. Lease McGlanahan Well No. #2-A
Unit M Sec. 23 Twp. 28-North Rge. 10-West Purchaser Southern Union Gas Company
Casing 4 1/2 Wt. 10.50 I.D. 4.052 Set at 6526 Perf. 6240 To 6142
Tubing 1 1/2 Wt. 2.90 I.D. 1.610 Set at 6230 Perf. 6215 To 6230
Gas Pay: From 6240 To 6142 L 6215 xG .700 -GL 4351 Bar.Press. 12.0
Producing Thru: Casing _____ Tubing xx Type Well Single-Gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 11-30-62 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Water) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						1818		1819		7-Days
1.	2"	3/4	469		71	469	71	1517		3-Hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		481	.9896	.9258	1.055	5749
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1831 P_c 3352.6

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						2337.8	1014.8		.825
2.									
3.									
4.									
5.									

Absolute Potential: 14087 MCFPD; n .75

COMPANY Southern Union Production Company

ADDRESS P. O. Box 808, Farmington, New Mexico

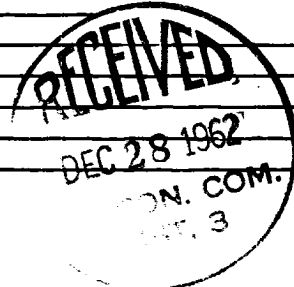
AGENT and TITLE Verna Rockhold, Jr. Engineer

WITNESSED Verna Rockhold

COMPANY Southern Union Production Company

REMARKS

- (3) New Mexico O. C. C.
(1) Mr. Rudy Motto
(1) Mr. Bob Corliss
(1) Mr. Paul Clote
(1) Mr. Len Mennink



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .