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- }			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1	
<u> </u>	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
L	FILE		AND		
L	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
L	LAND OFFICE		1	COMPA	
	TRANSPORTER OIL			VELLIAED /	
- 1	GAS			(KLULI'' )	
Ī	OPERATOR			2 1982	
	PRORATION OFFICE			MLD 3 1982	
•	Operator			JUL 23 1904 OIL CON. COM.	
- 1	Union Texas Petroleur	n Corporation		OIL CONT. 3	
ŀ	Address			Dis	
	1960 Lincoln Street.	Suite 1010, Denver, Col	lorado 80295		
	Reason(s) for filing (Check proper box)	<u> </u>	Other (Please explain)		
		Change in Transporter of:	Change of Owner	ship to	
	New Well	Oil Dry Go			
	Recompletion	Casinghead Gas Conde		<del>-</del>	
	Change in Ownership X	Castrigheda Gas Conde		P	
	If change of ownership give name S	unner Francy Corporation	n P O Boy 808 Farmir	gton New Mexico 87401	
	and address of previous owner	upron Energy Corporation	1, 1. 0. Box 800, 1d1mil	igeon, new mexico ovior	
H. ]	DESCRIPTION OF WELL AND I	LEASE	formation   Kind of Lea	se Lease No.	
	Lease Name	Well No. Pool Name, Including F		i -	
	McClanahan "A"	2 BasinDakota	a State, Feder	alorFee Federal SF0796341	
ļ	Location				
	Unit Letter M :	1190Feet From The SouthLin	ne and 1060 Feet From	The West	
	Unit Letter H ; 1190 Feet From the BOULTE the dad 1000 Feet From the WEST				
	Line of Section 23 Tow	mship 28 North Range	10 West NMPM, San	Juan County	
	Tine of Section 73 10-month 70 Hoffill 11-12 TO MEST 1 2811 211911				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate x Address (Give address to which approved copy of this form is to be sent)				
	i e e e e e e e e e e e e e e e e e e e		P.O. Box 489, Bloomfie	ld, N.M. 87413	
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
First International Building			ilding		
		Unit   Sec.   Twp.   P.ge.	Dallas, Texas 75201   Is gas actually connected?	hen	
	If well produces oil or liquids,	1 1			
	give location of tanks.	M : 23 28N 10W	l yes	March 15, 1963	
	If this production is commingled with	h that from any other lease or pool,	, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
	Designate Type of Completic		The west works to		
	Designate Type of Compress	<del></del>		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	.10-26-62	11-12-62	6526'	6492'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	I FOODI DE	m		Tubing Depth	
	5822' DF	Basin Dakota	6240'	6230	
	Perforations	Basin Dakota		6230 Depth Casing Shoe	
		Basin Dakota		6230	
	Perforations			6230 Depth Casing Shoe	
	Perforations 6240-6542		6240'	6230 Depth Casing Shoe	
	Perforations 6240-6542 ' HOLE SIZE	TUBING, CASING, AN	6240'  ND CEMENTING RECORD  DEPTH SET	6230 Depth Casing Shoe 6526	
	Perforations 6240-6542   HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	6240'  ND CEMENTING RECORD  DEPTH SET  270' RKB	6230 Depth Casing Shoe 6526  SACKS CEMENT	
	Perforations 6240-6542 ' HOLE SIZE	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  412"	DEPTH SET  270! RKB 6516'	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges	
	Perforations 6240-6542   HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	6240'  ND CEMENTING RECORD  DEPTH SET  270' RKB	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges	
	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  4½"  1½"	6240 '  ND CEMENTING RECORD  DEPTH SET  270 ! RKB  6516 ! 6230 '	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915	
v.	Perforations 6240-6542   HOLE SIZE 15" 7-7/8"  TEST DATA AND REQUEST F	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  /12"  112"  OR ALLOWABLE (Test must be	6240 '  ND CEMENTING RECORD  DEPTH SET  270 ! RKB  6516 ! 6230 '	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  412"  112"  OR ALLOWABLE (Test must be able for this case)	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top allow	
<b>v</b> .	Perforations 6240-6542   HOLE SIZE 15" 7-7/8"  TEST DATA AND REQUEST F	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  /12"  112"  OR ALLOWABLE (Test must be	DEPTH SET  270! RKB 6516! 6230'  after recovery of total volume of load o	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top allow	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  10-374"  412"  112"  OR ALLOWABLE (Test must be able for this of Date of Test	DEPTH SET  270! RKB  6230'  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top allow	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  10=374"  412"  112"  OR ALLOWABLE (Test must be able for this case)	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  il and must be equal to or exceed top allow	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  /12"  112"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  il and must be equal to or exceed top allow lift, etc.)  Choke Size	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  10-374"  412"  112"  OR ALLOWABLE (Test must be able for this of Date of Test	DEPTH SET  270! RKB  6230'  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  il and must be equal to or exceed top allow	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  /12"  112"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  /12"  112"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  il and must be equal to or exceed top allow lift, etc.)  Choke Size	
v.	Perforations 6240-6542 '  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  41/"  11/"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  270! RKB 6516! 6230'  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top alloudiff, etc.)  Choke Size  Gas-MCF	
V.	Perforations 6240-6542   HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  /12"  112"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure	6240 1  RD CEMENTING RECORD  DEPTH SET  270! RKB  6516!  6230 1  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top alloudiff, etc.)  Choke Size  Gas-MCF	
v.	Perforations 6240-6542   HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/Z"  41/2"  11/2"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  270! RKB 6516! 6230!  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
V.	Perforations 6240-6542   HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  41/"  11/"  OR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  270! RKB 6516! 6230'  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	6230 Depth Casing Shoe 6526  SACKS CEMENT 355 2 stges 915  Il and must be equal to or exceed top alloudiff, etc.)  Choke Size  Gas-MCF	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature) Vice - President	
6 10 82 (Date)	

OIL CONSERVATION COMMISSION

APPROVED JUL 2 3 1982 . 19 \_\_\_\_

Original Signed by Jeff Edmister

DEPUTY CIL & GAS INSPECTOR, DIST. #3

ITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.