

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 24 MAR 24 11 21 01

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1060' FWL, Sec. 23, T-28-N, R-10-W, NMPM
m

5. Lease Number
SF-079634A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McClanahan A #2

9. API Well No.
30-045-13069

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 31 1997

OIL CON. DIV.
MAR 3

14. I hereby certify that the foregoing is true and correct.

Signed *Raymond E. Smith* (KM2) Title Regulatory Administrator Date 3/18/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAR 24 1997

CONDITION OF APPROVAL, if any:

NMOCD

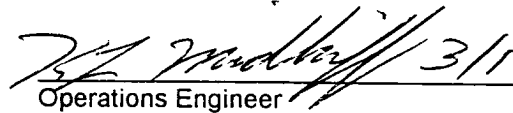
TUBING REPAIR PROCEDURE

McClanahan A #2
DPNO: 32125A
1190' FSL, 1060' FWL
M, Sec. 23, T23N, R10W, SJC, NM
Lat / Long: 36°39.86", 107°50.99"

Project Summary: The McClanahan A #2 has an old (1962) string of 1-1/2" tubing set @ 6230'. We suspect that this tubing has developed a hole. A wireline run on this well indicates that sand fill is covering the perforations. An impression block tagged sand fill at 6248'. We propose to hydrotest the tubing, replace any bad joints, cleanout to PBTD with a bit and air, run the tubing lower in the hole and install plunger lift equipment.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Hydrotest tubing (test coming out of hole, due to possible hole in tubing). POOH with tubing string, replace bad joints as necessary.
3. PU 4-1/2" bit and cleanout to PBTD (6492') with air. Continue cleanout until sand production ceases. POOH.
4. RIH with 1 joint 1-1/2" tubing, SN (with plunger lift spring) and 1-1/2" tubing to approximately 6430'. ND BOP, NU WH. Blow well in. Drop plunger and kick well off. RDMO PU. Turn well to production.

Approve:

 3/17/97
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

McCLANAHAN A #2

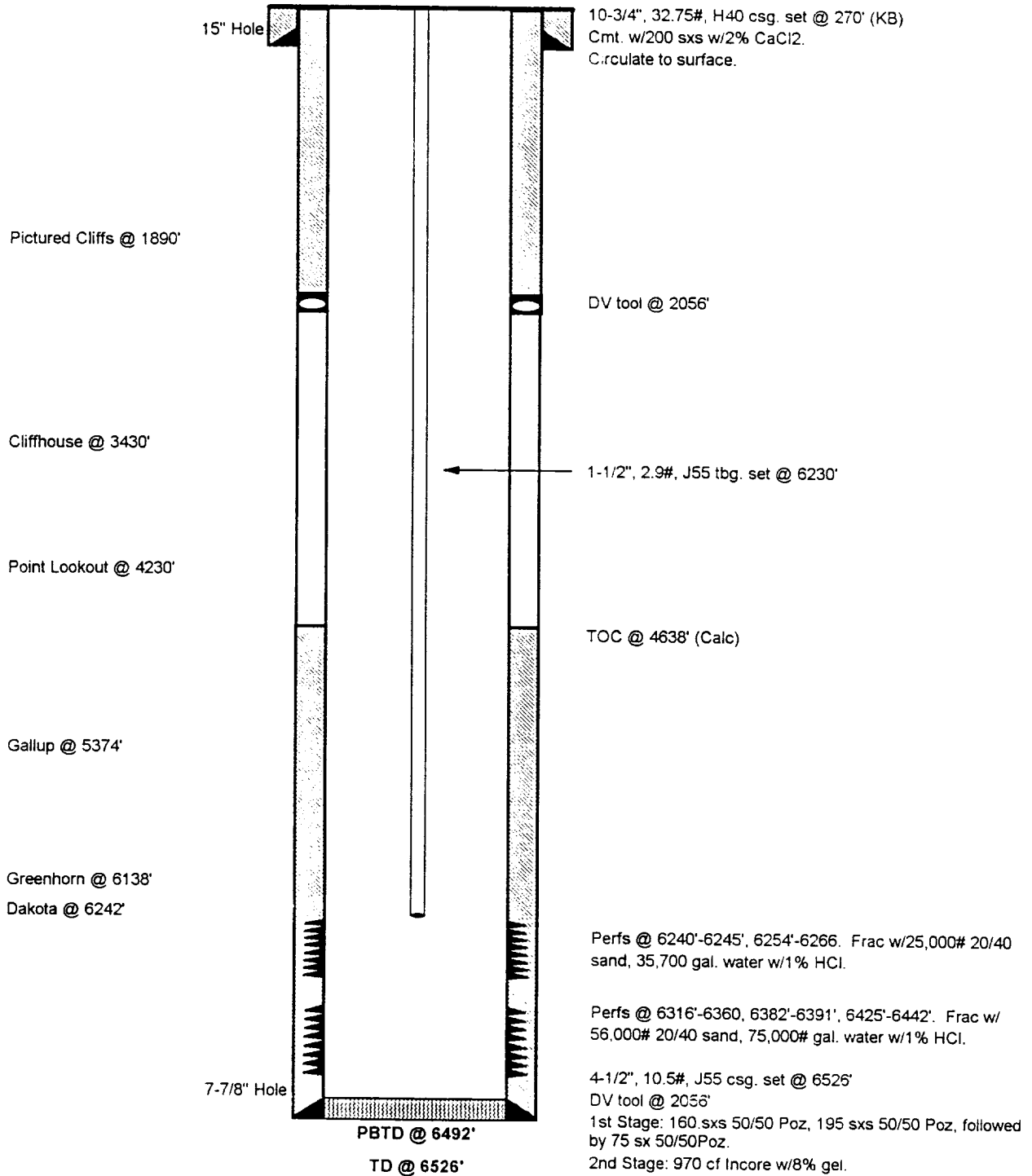
Current -- 3/10/97

DPNO: 32125A

Dakota

Spud: 10/26/62
1st Delivered: 03/15/63
Elevation: 5823' KB
5813' GL

1190' FSL, 1060' FWL
Unit M, Sec. 23, T28N, R10W
Lat/Long: 36°39.86", 107°50.99"



Burlington Resources Well Data Sheet

DPNO: 32125A Well Name: MCCLANAHAN A 2 Meter #: 37093 API: 30-045-1306900 Formation: DK

Footage: 1190'FSL & 1060'FWL Unit: M Sect: 23 Town: 028N Range: 010W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: BH Test Date: 5/13/94

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner	
Hole Size:	15"	7 7/8"			
Casing:	10 3/4" 440,000#	4 1/2" 10.5, J55			
Casing Set @:	100'	10526'			
Cement:	200' to 210' 100%	2V to 210' 2050'			
		1st 770 SF, range of			
		5" to 1" - 1st Stop TOC			
		@ 4638' (Calc.)			
TOC: Surf	By: CMC	TOC: Surf	By: Calc	TOC:	By: