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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104				
	SANTA FE	RECUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110				
	FILE	1	· · · · · · · · · · · · · · · · · · ·	Effective 1-1-65				
			AND					
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
	LAND OFFICE							
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_	PRORATION OFFICE	1						
I.	Operator	<u></u>						
		ational Petroleum Corp.						
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	Address	iress						
		Box 107 Farmington, New Mexico						
	DOX 201 1441	TIME ACTION						
	Reason(s) for filing (Check proper box)	(Moor (Please explain)					
	New Well	Change in Transporter of:						
	1.1ew "e.1		Change lease n					
	Recompletion	Oil Dry G	ids					
	Change in Ownership	Casinghead Gas Conde	ensate 🛖					
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Lease No. Well No. Pool N	ame, Including Februation	Kind of Lease				
	KUTZ	(ed 13 1	BASIN DAKOTA	State, Federal or Fe FEDERAL				
	Location							
	K 176	h at	. 1700	mu ti Y				
	Unit Letter ; 176	Feet From The S.D.	ine and 1700 Feet From	ine Holio				
	Line of Section 33 Tov	vnship 28 Range	10W , NMPM, San J	County				
	Eine of Section 33			wen				
III.	DESIGNATION OF TRANSPORT	TER OF <u>OIL AND NATURAL G</u>	AS					
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
		A						
	Platem Inc.		Box 108 Perminuton N Address Give address to which appr	ev Merieo				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)				
		4.	Box 388 Bloomfield.	New Mouries				
	Southern Union	12		hen				
		Timit Sec Turn						
	If well produces oil or liquids.	Unit Sec. Twp. Ags.	is gas crowntry connected? W	ner:				
	If well produces oil or liquids, give location of tanks.			ner:				
	give location of tanks.	K 33 28 10W	Yes	ner:				
	give location of tanks.	K 33 28 10W	Yes	ner:				
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. 17	H. 1.11 - H	
Iller C	Trilditta	
	(Signature)	
Superinte	endent	
	(Title)	
2-26-66		

(Date)

OIL CONSERVATION COMMISSION

APPROVED	FEB 2 8 1966	, 19
BY	Original Signed Emery C.	Arnold
TITLE	Supervisor Dist. # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.