		1	
NO. OF COPIES RECEIVED	7	/	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
FILE	- REGISES	AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO T		LOAS
LAND OFFICE	- AUTHORIZATION TO T	RANSPORT OIL AND NATURA	•
IRANSPORTER GAS			EGEIVEL
OPERATOR	7	- 43	
PRORATION OFFICE	7		JUN O 1 10 - WIII
Operator		Oll	1984
Crown Central I	Petroleum Corporation		COM
Address			DIST
7100 E. Bellev	iew Ave. Suite 300	Englewood, Colorado	801173
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter ct:		
Recompletion.	· · ·	Gas	
Change in Ownership		densate X	
Change in Ownership	Cusingheda Gus	densate [K]	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Fool	Name, Including Formation	Kind of Lease
Kutz Federal	13	sin Dakota	State, Federal or Fee Federal
Unit Letter K ;	760 Feet From. The S	Line and Feet Fro	orr. TheW
Line of Section 33	28N Barge	10W San San	Juan
Line of Section 33 , To	ownship ZON Range	TOW , NMPM, Sall	Oud 11 County
Name of Authorized Transporter of Or Permian Corpora Name of Authorized Transporter of Or Southern Union	ation or Dry Gas or Dry Gas	P. 0. 1702, Farmingt	proved copy of this form is to be sent) On, New Mexico 87401 proved copy of this form is to be sent) When
If well produces oil or liquids, give location of tanks.	K 33 28N 10)W Yes	
	ith that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Flug Eack Same Resty. Diff. Resty.
Designate Type of Completi		Treat and a moreover and a people of	Frag Luck Sume Nes-v. Dill. Hes-v.
	Date Compl. Ready to Frod.	Total Derth	
Date Spudded	Date Compt. Reday to Frod.	Total De; ti.	P.E.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND DECLIEST I	FOR ALLOWARIE (Test must be	after recovery of total volume of 12	oil and must be equal to or exceed top allow:
OIL WELL	able for this	depth or be for full 24 hours)	ne and must be equal to or exceed top allows
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Ebis.	Gas - MCF
Actual From During Test	GIBDIS.	MULTI-LLIS.	Gds-Mor
GAS WELL			
Actual Prod. Test-MCF/I)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuping Pressure	Casina Pressure	Chaka Siza

APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. G. Li Sooey

Production Engineer

VI. CERTIFICATE OF COMPLIANCE

(Title)

(Date)

OIL CONSERVATION COMMISSION

SUPERVISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Consesso Rosme C-104 must be filed for each most in must be