

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF046563
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Holly.Perkins@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. KUTZ FEDERAL 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) K Sec 33 T28N R10W NESW 1760FSL 1700FWL 36.61586 N Lat, 107.90350 W Lon		9. API Well No. 30-045-13070-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/02 - 10/23/02: Well was plugged & abandoned by A-Flus Well Service. Attached is a summary of plugging operations. XTO Energy removed production equipment and cleaned location.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16096 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 11/19/2002 (02SXM0146S)	
Name (Printed/Typed) RAY MARTIN	Title ENGINEER
Signature (Electronic Submission)	Date 11/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/19/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

XTO Energy Inc.

Kutz Federal #13

1760' FSL & 1700' FWL, Section 33, T-28-N, R-10-W

San Juan County, NM

NMSF-046563, API 30-045-13070

November 8, 2002

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Plug & Abandonment Report

Cementing Summary:

- Plug #1** with 176 sxs cement from 3786' to 1405' to fill Dakota perforations and cover Gallup, Cliffhouse, LaVentada, Pictured Cliffs and Fruitland tops.
- Plug #2** with 53 sxs cement inside casing from 2341' to 1641' to cover Pictured Cliffs and Fruitland tops.
- Plug #3** with retainer at 1166' mix and pump 116 sxs cement; squeeze 94 sxs outside 4-1/2" casing and leave 22 sxs inside casing to cover Kirtland and Ojo Alamo tops from 1218'-923'.
- Plug #4** with 189 sxs cement down 4-1/2" casing to 292' and out bradenhead with good cement returns.

Plugging Summary:

Notified BLM on 10-18-02

10-18-02 MOL. SDFD.

10-21-02 Held JSA. RU unit. Found 2-3/8" tubing in well with 0#, casing with light blow, and bradenhead with 0#. ND wellhead, NU and test BOP. TOH and LD 62 joints 2-3/8" tubing. RU wireline and RIH with 4-1/2" gauge ring to 2355'. PU and TIH with 31 joints 1-1/4" tubing and 42 joints 2-3/8" tubing (A-Plus'). Attempt to work 1-1/4" tubing into 4-1/2" x 7-7/8" annulus at 2397' where casing is parted without success. Continue to TIH with 2-3/8" tubing to 3786' and stack out. Load and circulate well clean with 15 bbls of water. Plug #1 with 176 sxs cement from 3786' to 1405' to isolate the Dakota perforations and to cover the Gallup, Cliffhouse, LaVentada, Pictured Cliffs and Fruitland tops. Note: S. Mason and W. Townsend with BLM requested plug #1 pumped as noted above. PUH to 1361'. Load casing and circulate well clean with 25 bbls of water. Shut in well. SDFD.

10-22-02 Held JSA. TIH to 2341'. Circulate hole with 2 bbls of water. Pressure test casing to 600#, held OK. Plug #2 with 53 sxs cement inside casing from 2341' to 1641' to cover Pictured Cliffs and Fruitland tops. PUH to 1400'. Circulate well clean with 25 bbls of water. TOH with tubing. Perforate 3 squeeze holes at 1218'. Establish rate into squeeze holes with 2 bpm at 600#. TIH with 4-1/2" DHS retainer and set at 1166'. Plug #3 with retainer at 1166', mix and pump 116 sxs cement, squeeze 94 sxs outside 4-1/2" casing and leave 22 sxs inside casing to cover Kirtland and Ojo Alamo tops from 1218' to 923'. TOH and LD tubing. Perforate 3 squeeze holes at 292'. Establish circulation out bradenhead and circulate clean with 40 bbls. Plug #4 with 189 sxs cement pumped down 4-1/2" casing from 292' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.

10-23-02 Held JSA. ND BOP. Dig out and cut off wellhead. Found cement in 4-1/2" casing at surface and down 10' in 8-5/8" annulus. Top off annulus and install P&A marker with 10 sxs cement. MOL. Note: A. Trujillo with BLM on location throughout job.