NO. OF COPIES REC	5					
DISTRIBUTION	DISTRIBUTION					
SANTA FE		1	4			
FILE	1					
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LAND OFFICE						
TRANSPORTER	OIL	1				
INANSFORTER	GAS	1				
OPERATOR						
PROBATION OF	FICE		Π			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- 1	FILE					AND			_	
	U.S.G.S.			AUTH	ORIZATION TO TRA	NSPORT OIL	. AND NA	TURAL GA	.S	
}	LAND OFFICE	,								
	TRANSPORTER GAS	' 								
ŀ	OPERATOR	1	\dashv							
.	PRORATION OFFICE	-/ 								
1.	Operator	L								
	SOUTHERN UNION	PRO	DUCTI	ON CON	PANY					
ļ	P. O. Box 808,	E		ou Ne	MCV100 87/01					
	P. U. BUX 606,	FAH	MINGI	ON , INE	TA MEXICO OTHOR					
	Reason(s) for filing (Check po	roper	box)			Othe	r (Please e	eplain)		
	New Well			-	in Transporter of:	~~		0		
	Recompletion	-		Oil	Dry Gas		7	1 -11	r Cl min	16
	Change in Ownership			Casing	conden		von,	souther	r (I mis	n/ flas
	If change of ownership give	nam	e		CHANGE					
	and address of previous ow				OK	<i>V</i>				
							*			
ш.	DESCRIPTION OF WELL	L A	ND LEA	Well No	Pool Name, Including Fo	rmation	K	ind of Lease		Lease No.
	ANGEL PEAK			23	BASIN DAK	OTA	. s	tate, Federal	Feberal	SF047017-A
	Location	_								
			800	F F	NORTH Lin	2510		Feet From Th	WEST	
	Unit Letter	<i>i</i> —		-	rom IneLm					
	Line of Section 11		Townshi	, 28 N	Range	11 W	, NMPM,		SAN JUA	N County
İ				<u>. </u>						
III.	DESIGNATION OF TRA	NSP	ORTER	OF OI	L AND NATURAL GA	s				· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transpor	rter of	Ön 🗆	10	Condensate	Address (Give			d copy of this form	is to be sent)
	New Mexico Tank	- 7. (EDS	10	9		FARMII	IGTON,	NEW WEXTO	0 87401	is to be care!
						Address (Give	TY UNI	ON TOWER	d copy of this form	13 10 06 36/11/
	SOUTHERN UNION	GAT				DALLAS	S. TEXA	s 75201		
	If well produces oil or liquid	8,	Un		C. Twp. Rgs.	Is gas actually connected? When			November, 1962	
	give location of tanks.		<u>;</u>			YES			MOAEWDE	ng 1702
	If this production is commi	ngled	l with th	at from	any other lease or pool,	give comming	ing order r	umber:		
IV.	COMPLETION DATA				Oil Well Gas Well	New Well	Vorkover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
	Designate Type of C	ompl	etion -	(X)	Oll Well	1		1	1	
					Ready to Prod.	Total Depth		·	P.B.T.D.	
	Date Spudded		-							
	Elevations (DF, RKB, RT, G	R. et	c. i Na	me of Pro	ducing Formation	Top Oil/Gas 1	Pay		Tubing Depth	
		21, 00	"/							
	Perforations								Depth Casing Sho	•
					TUBING, CASING, AND	CEMENTING	RECORD			
	HOLE SIZE			CASIN						CEMENT
					G & TUBING SIZE		EPTH SE		SACKS	
					G & TUBING SIZE				SACKS	
					NG & TUBING SIZE				SACKS	
					IG & TUBING SIZE				SACKS	
						0	EPTH SET			
v.	TEST DATA AND REQ	UES	r FOR	ALLOW	ARIF (Test must be a	fter recovery of	EPTH SET	of load oil a		o or exceed top allow-
v.	OIL WELL			ALLOW	ABLE (Test must be a able for this de	0	EPTH SET	of load oil a	nd must be equal to	
v.					ABLE (Test must be a able for this de	fter recovery of	EPTH SET	of load oil a	nd must be equal to	
V.	OIL WELL Date First New Oil Run To		Do		ABLE (Test must be a able for this de t	fter recovery of	total volumili 24 hours)	of load oil a	nd must be equal to	
v.	OIL WELL		Do	ite of Tea	ABLE (Test must be a able for this de t	fter recovery of pth or be for fu	total volumili 24 hours)	of load oil a	nd must be equal to, etc.) Choke Size	
v.	OIL WELL Date First New Oil Run To		Tu	ite of Tea	ABLE (Test must be a able for this de t	fter recovery of pth or be for fu	total volumili 24 hours)	of load oil a	nd must be equal to	
v.	OIL WELL Date First New Oil Run To		Tu	ite of Tea	ABLE (Test must be a able for this de t	fter recovery of protein or be for fu Producing Me Casing Press	total volumili 24 hours)	of load oil a	nd must be equal to , etc.) Choke Size	o or exceed top allow-
v.	OIL WELL Date First New Oil Run To		Tu	ite of Tea	ABLE (Test must be a able for this de t	fter recovery of protein or be for fu Producing Me Casing Press	total volumili 24 hours)	of load oil a	nd must be equal to , etc.) Choke Size	o or exceed top allow-
v.	OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL		Tv Oi	te of Tea bing Pres	ABLE (Test must be a able for this det	fter recovery of pth or be for fu Producing Me Casing Press Water-Bbis.	total volum total volum tl 24 hours) thod (Flow,	e of load oil a	nd must be equal to , etc.) Choke Size	o or exceed top allow-
v .	OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test		Tv Oi	ite of Tea	ABLE (Test must be a able for this det	fter recovery of protein or be for fu Producing Me Casing Press	total volum total volum tl 24 hours) thod (Flow,	e of load oil a	nd must be equal to , etc.) Choke Size	o or exceed top allow-
V.	OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tanks	De Tu	abing President I-Bbls.	ABLE (Test must be a able for this de t	fter recovery of pth or be for ful Producing Me Casing Press Water-Bbis.	total volumili 24 hours) thod (Flow,	e of load oil a	nd must be equal to, etc.) Choke Size Gas-MCF Gravity of Conder	o or exceed top allow-
v.	OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	Tanks	De Tu	abing President I-Bbls.	ABLE (Test must be a able for this det	fter recovery of pth or be for fu Producing Me Casing Press Water-Bbis.	total volumili 24 hours) thod (Flow,	e of load oil a	nd must be equal to , etc.) Choke Size	o or exceed top allow-
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