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SANTA FE		7		
FILE		1	_	
U.S.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				

	SANTA FE /		T FOR ALLOWABLE	Supersedes Old C-104 and C-11( Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	·		
	LAND OFFICE	AUTHORIZATION TO TH	KANSI OKT OIL AND NATURAL	GAS		
	TRANSPORTER OIL / GAS /					
	OPERATOR /					
1.	PRORATION OFFICE					
	Supron Energy Corporation					
	Address					
	P.O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	<b>X</b>			
	Recompletion	Fig. 1	densate Change in name	of operator		
	Change In Ownership	Custingheda Gus Con-	delisate [			
	If change of ownership give name and address of previous owner					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including	Formation   Kind of Lea	ise Jegse No		
	Angel Peak "B"	24 Basin Da	,	ste Spase No. 047117B		
	Location					
	Unit Letter N 990	Feet From The South	Line and 1650 Feet From	n The West		
	12					
	Line of Section 13 Tow	mship 28 North Range	11 West , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL (	GAS			
***	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)		
	Plateau					
	Name of Authorized Transporter of Cas		1st International Blo	toved copy of this form is to be sent) ig., Dallas, Texas 75270		
	Southern Union Gathe	Ting Company Unit Sec. Twp. Rge.	Attn: R. J. McCrary	Vhen		
	If well produces oil or liquids, give location of tanks.	N 13 28N 11W	27	November, 1962		
	If this production is commingled with	<del></del>				
IV.	COMPLETION DATA		-			
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaaded	Date compileration, in Figure				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation.	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Casing Shoe		
		TURING CASING A	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<b>T</b> 7	THE DATA AND DECLIEST FO	DP ALLOWARIE (Test must be	a after recovery of total volume of load o	il and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Freeduce				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSER	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By  Rudy D. Motto		APPROVED JUL	APPROVED JUL 1 1977 19		
			n II ne	ADMONIAL COMMENTS DV N. C. MAGYIGAL. 12		
			"   51			
			TITLEPRIROLEUM ENGINEER DIST NO 5			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
Rudy D. Motto (Signature)  Area Superintendent		tests taken on the well in accordance with RULE 111.				
	July 1, 1977		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I.	II. III, and VI for changes of owner, orter, or other such change of condition.		
	(Dat		well name or number, or transp	orter, or other such change of condition. ust be filed for each pool in multiply		
			Separate Forms C-104 m	mer of 11100 to: and hour in managed		