

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FWL

N Sec. 13, T-28-N, R-11-W, NMPM

5. Lease Number  
SF-047017B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B #24

9. API Well No.  
300451307200

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -Clean out & Lower Tubing	

13. Describe Proposed or Completed Operations

It is intended to clean out and lower the tubing on the subject well according to the attached procedure.

RECEIVED  
FEB 1 6 1997  
OIL COAL DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed Seamus Bradwell (klm) Title Regulatory Administrator Date 2/4/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_ Date FEB 13 1997

CONDITION OF APPROVAL, if any:

**WORKOVER PROCEDURE**  
**Cleanout and Lower Tbg**

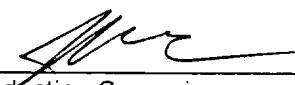
Angel Peak B #24  
~~Basin~~ Blanco Dakota  
Unit N, 13-28N-11W  
San Juan County  
Lat: 36.657669 Long: 107.958054

**Project Summary:**

The Angel Pk B #24 had the tbg scaled off. We dumped a drum of acid down the tbg and dissolved the scale and started to swab the load back. On the 4th swab run we found sand 50' above the SN. We need to visually inspect the tubing for scale, clean out the sand, land the tbg near the bottom perf, and scale treat.

1. MIRU
2. Kill tbg if necessary with KCL wtr, NU BOP.
3. If tbg is free, tag, TOOH, visually inspect for scale. If tbg is stuck, attempt to work free and prep to back off and jar out of hole.
4. TIH with hydrostatic bailer and clean out sand if necessary.
5. TIH with PKR, set at 6300', sqz with inhibitor (specific contents will be attached) and tbg capacity of KCL.
6. Swab back load, TOOH w/PKR.
7. Tih w/notched collar, 1 jt tbg, Profile Nipple, land at 6500'+/- . Swab in if necessary and RD.


Recommended:

  
Production Supervisor

Approval:

Drilling Superintendent

Concur :

  
Production Superintendent

<b>Contacts:</b>	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager