

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-079634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McClanahan

9. WELL NO.
3

10. FIELD AND POOL OR WILDCAT
Fulcher Kutz Pic. Cli
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 24, T-28-N, R-10-W

NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
Southland Royalty Co

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1700'S, 990'W

At top prod. interval reported below

At total depth

RECEIVED
JAN 3 1992

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-13251

DATE ISSUED

15. DATE SPUDDED 4-1-55 16. DATE T.D. REACHED 4-5-55 17. DATE COMPL. (Ready to prod.) 11-27-91 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 5768' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1948' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 1859-1744' Downhole commingle w/PC
DHC- 829 10-51-9'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24.0#	120' 130		125 SX	
1/2"	14.0#	186' 1876		100 SX	
3/4"		1944		300 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1902'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1744-58', 1790-1800', 1854-59'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
w/4 spf		1744-1859'	54,000# 20/40 sand
			70 qual N2 foam

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production,							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 237 DWT	SI 238 DWT						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs
DATE JAN 17 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	836'	926'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	836' 926' 1640' 1875'	
Kirtland	926'	1640'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1640'	1875'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1875'	1948'	Bn-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS