## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	GAS	_
OPERATOR		
PROBATION OFFICE		

## **OIL CONSERVATION DIVISION**

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR		Af	ND	- RIV	1 E	
PRORATION OFFICE	AUTHORI	ZATION TO TRANSF	PORT OIL AND NA	TURAL OF CEI		
l				_ <del>(U)                                    </del>		_
Operator				SEP 06 1	98 <b>5</b>	
Tenneco Oil Company	WINT TO			SEP 00	-5W:-	
Address				CON	י אוט	
P. O. Box 3249, Englewood	1, CO 80	)155 		OIL COL	3	
Reason(s) for filing (Check proper box)			Other (Plea	se explain) DIST	. •	
New Well Change in Trans	sporter of:					
Recompletion Oil		Dry Gas				
Change in Ownership Casinghe	ad Gas	Condensate	Mell	Name		
If change of ownership give name E1	Paso Natu	ıral Gas, P.O.	Box 4990, Fa	rmington, NM 8749	<del>9</del> 9	
and address of previous owner						
II. DESCRIPTION OF WELL AND LEA	SE					
Lease Name	Well No.	Pool Name, Including Form	ation	Kind of Lease State, Federal or Fee	JSA	Lease No.
Lackey B LS	8	Blanco-MV		State, Federal of Fed	SF	077106
Location		<u>,                                      </u>				
M . 890	) ^	Feet From The	Line and	990 Feet F	rom The	
Unit Letter		Feet Floid the				
Line of Section 20	Township	28N	Range 91	, <sub>NMPM</sub> , Sal	n Juan	County
Elife or deditor						
III. DESIGNATION OF TRANSPORTE	R OF OIL AI	ND NATURAL GAS				
Name of Authorized Transporter of Oil Conder	nsate 🗶			which approved copy of this form i		
Conoco Inc. Surface Trans	sportatio	on	P. O. Box	460, Hobbs, NM 8	8240	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas 🗐	Χ		which approved copy of this form i		
El Paso Natural Gas			P. O. Box	4990, Farmington	, NM <u>87499</u>	
	nit Sec.	Twp. Rge.	Is gas actually connected	d? When		
If well produces oil or liquids, give location of tanks.	M 20	28N 9W	Yes	i		

NOTE: Complete Parts IV and V on reverse side if necessary.

If this production is commingled with that from any other lease or pool, give commingling order number

TITLE

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
with and that the information given is true and complete to the best of my knowledge and a second piece an
Sut Milling
(Signature)
Sr. Regulatory Analyst
SEP 1985
SEP 1 1985
(Date)

APPROVED	OIL CONSERVAT	ION DIVISIO	SEP	06	1985
50.	75(2)		,		

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

		Casing Pressure (Shut-in)	9710 910110	2710 20010
sting Method (pilot, back pr.)	fot, back pr.) Tubing Pressure (Shut-in) C		Choke Size	Choke Size
tual Prod. Test - MCF/D	Length of Test	Bbls: Condensate/MMCF	Gravity of Conc	Gravity of Condensate
YS MELL				
teal Prod. During Test	Oil - Bbls.	Water - Bbls.	G92 · WCF	Gas · MCF
			ļ	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size
		Producing Method (Flow. pump. ga	יי. פווער פונים	
te First New Oil Run To Tanks	Date of Test	(\$1001) 57 (10) 10) 20 10 (10)		
TEST DATA AND REQUEST	r Allowable oil well	(lest must be after recovery of total	pe ed teum bns lio bsol to emulov	i and must be equal to or exceed to
			<del></del>	
7710 77011	CASING & TUBING S	T3S HT930		SACKS CEMEN
HOLE SIZE			ИД СЕМЕИТІИС ВЕСОВД	
	AD BUIRIT	CEMENTING PEOPPE		
			Depth Casing	Depth Casing Shoe
enoilisions				
	Name of Producing Formation	ve9 ese)/liO qoT	ntqeQ gniduT	fitqəQ gniduT
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Yed as Pay	Tubing Depth	flobing Depth
evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	T.B.T.D.	0.1.8.9
ate Spudded evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	.0.T.8.9	GT.8.9
evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.			GT.8.9