

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
SF 077106

6. LAND AND/OR TRIBE NAME

070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

890' FSL & 990' FWL, UNIT LETTER "M", Sec. 20, T28N-R9W

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Lackey B LS

8. WELL NAME AND NO.

Lackey B LS #8

9. API WELL NO.

30-045-13254

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco MV/Aztec Picture Cliff

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Summary.

RECEIVED
AUG 06 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

AUG 02 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
34

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

CONOCO INC.
Lackey B LS #8
API #30-045-13254
890' FSL & 990' FWL, UNIT LETTER "M"
Sec. 20, T28N-R9W

6/28/99 MIRU, spot equipment. Pull plunger, blow well down. Kill well with 30 bbls. of 1% KCL. Could not rig up BOP, well had a off brand size on it.

6/29/99 Blow well down, kill well 30bbls. 1% KCL. NDWH, NUBOP.RU offset spool. POOH with 100 joints of 1.66" tbg. lay down. (avg. tbg length was 21') ND off set-spool. RU to pull 2 3/8" tbg. Pull up on longstring, could not pull up. Free point and cut tbg. Found packer at 3780'. Cut tbg at 3765'. About 12' of fill on top of packer. Pull first stand of tbg, collars were turn down. No tools for collars. Shut well in.

6/30/99 Csg. press. 450# tbg press. 325#. Blew well down, kill well 60 bbls of 1% KCL. POOH with 118 joints of 2 3/8" tbg. and cut off piece. RIH with wash pipe, jars, 6-drill collars and 113 joints of 2 3/8" tbg. Tag up on fill 3770'. Clean off fill on top of packer with air/foam unit. POOH with tbg. drill collars, jars and washpipe. Shut well in.

7/1/99 Csg press. 280#. Blow well down, kill well with 1% KCL (60bbls) RIH with 4 1/2" overshot, Jars, drill collars and tbg. Tag fish at 3780', latch on. Jar on fish, 3rd try, fish loose, POOH with tbg, drill collars, jars, overshot an fish. (15' of tbg. an packer. 600' of tail pipe) Lay down drill collars. Sercure well.

7/6/99 Csg press. 165#. Blow well down; kill well 80bbls, 1% KCL. RIH with mule shoe collar, sn, and 2 3/8" tbg. Tag fill at 4376', clean out fill to PBTD 4440'. Clean out 64' of fill, use air/foam unit. POOH with 4 joints of tbg, latch on to packer for 7" csg. RIH one joint, set packer, back off top joint. RD Floor, RD BOP, RD tbg. hanger. Try to replace tbg. hanger. 7" csg. Pipe cut off to short for new rings. RU old tbg hanger, RU BOP. Will add 4" of 7" csg.

7/7/99 Check for press, no press. RD BOP, RD tbg. hanger, Fill csg on top of packer with 1% KCL. RU welder, add 4" of 7" csg, RD welder. RU new tbg. hanger, test to 1200#. RU BOP, RU floor. RIH with one joint of tbg. string back into packer. unseat packer, Blow well down, kill well 80 bbls of 1% KCL. POOH with packer, RIH with one joint of tbg, land well. RU air unit unload well. EOT at 4353.0'.

7/8/99 RDPU MOVE OFF. csg and tbg press. 435#