

5 USGS 1 Redfern Dev. 1 File
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

WM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucerne

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pinion Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Redfern Development Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' fsl 1850' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5525' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/15/68 Spud 11:00 A.M., 12/14/68. Drilled 7 7/8" hole to 53' - ran 2 jts. 5 1/2" O.D., 15.5/ J-55, 8R, STAC exp., set at 53' ground level cemented with 12 sx.

12/15/68 620' Well blew out at 620' in the Farmington sand while drilling with water.

12/27/68 T.D. 945'. Ran total 28 jts. 2 7/8" O.D., 6.88, J-55, 8R EUE "2" cond. tbg. T.E. 884.91' set at 884' ground level cemented with 100 sx. Class "A". P.O.B. 2:40 P.M., 12/27/68, followed plug 1/200 gal. Acidic acid, took 2000 psi to pump plug down, attempt to measure up on plug with wire line, Borell unable to check plug - left wire line stuck in hole.

12/29/68 PSTD 768'. Jet-Tech ran Gamma Ray Log, perf. 2 jets/ft. - 585'-90', 600'-04', and 612'-15'. Attempt to breakdown perf. with 1600 psi, unable to break-down.

1/1/69 PSTD 768'. Broke down perf. with nitrogen 2000 psi, displaced acid into formation - well did not kick off. Drilled soap sticks. Well dead.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer DATE 1/24/69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 28 1969
OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side