

Form 9-331 C

SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	IINIT!	ED STATES		(Ot	her instruct reverse sid		a Cula		
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
		ICAL SURVEY					SF-0807	81	
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN,	OR P	LUG BA	4CK	6. IF INDIAN, ALLOT		
1a. TYPE OF WORK	LL X	DEEPEN 🗆			UG BAC		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL G. WELL W	AS X OTHER		SINGLE	X	MULTIPL ZONE		8. FARM OR LEASE 1	NAME	
2. NAME OF OPERATOR						77	9. WELL NO.		
Aztec Oll c	and Gas								
3. ADDRESS OF OPERATOR							10. FIELD AND POOL	. OF WILDCAT	
Drawer 570,	, Farmington, New eport location clearly and	Mexico	any State	requirem	ents.*)		_		
				requirem	,		Pictured Cliffs 11. SEC., T., R., M., OR BLK.		
1800	0 FNL & 1540 FWL	, Sec. 15-4	6N-10W				AND SURVEY OR	AREA	
At proposed prod. zor	ne e						Sec. 15-28	3N-10W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*				12. COUNTY OR PARI		
							San Juan	New Mexic	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.		16. NO. OF	ACRES I	LEASE		of acres assigned this well 160		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION ² TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2150 2250				ary or cable tools rotary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	5887 Gr				. 2	22. APPROX. DATE	WORK WILL START*	
23.	F	ROPOSED CASING	3 AND CE	MENTIN	G PROGRA	M :			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	or	SETTING	DEPTH		QUANTITY OF CE	MENT	
12-1/4"	8-5/8"	24#		150	1		100 sx		
6-3/4"	4-1/2"	9.5#		2150	<u>'</u>		125 sx		
								等重要 一段 等数的 (表) 2000年	
Propose to	:					4.4			
D F	orill 12%" hole orill to TD a 6- orill to TD a from Induction El orforate and fr	3/4" hole, r ectric log	run 45"	casi	ace cas ng ceme	ing ce nt w/1	ement w/100 s 125 sx RE	CEIVED	

Run 1" tubing

Proration unit: NW/4 Sec. 15-28N-10W - 160 ac.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Jac. C. Daliner (de)	TITLE District Superir	ntendent DATE 6-26-69
(This space for Federal or State office use)	APPROVAL DATE	
PERMIT NO.	TITLE	DEORNAED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	11120	RECEIVED

*See Instructions On Reverse Side

JOH-S THER

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-10; Supersedes C-128 Effective 1-1-6?

All distances must be from the outer boundaries of the Section

Aztec Oil & Gas Company		Leth:	a fire	We4. 1.m. ≠ ₂	
F	15	28N	10W	San J	uan
1800	· · · · · · · · Nort		1540	teret from the We	st hree
5887	Pictured 6	liffs			Arrea Arrest
	n one lease is ded		cell by colored penci II, outline each and		on the plat below, nip thereof (both as to working
dated by ω Yes If answer is	menuartization, uniti	zation, force-pool			JUN 3 0 1969 OIL CON COM See side of
No allowabl	e will be assigned to	the well until a	ll interests have bee	n consolidated (by	communitization, unitization, been approved by the Commis-
			:		reby certify that the information con-
	18000			tain	ed herein is true and complete to the of my knowledge and belief.
.540	— — — — — — — — — — — — — — — — — — —			I sit:	Str.
				. 10-	ny en
		Dec. 15	<u> </u>		
				shov note unde is t	ereby certify that the well-location on this plat was plotted from field is of actual surveys made by me or er my sepervision, and that the same rue and correct to the best of my yledge and belief.
		:		1 100	and the state of t
·	; ; ;				10 20, 1969 Estemp
<u> </u>				Free 20	on B. Kerr Jr.