

Form approved.
Budget Bureau No. 42-F355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DRILL-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		8. FARM OR LEASE NAME Cain	
2. NAME OF OPERATOR Aztec Oil & Gas Company		WELL NO. 18	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with U.S. GEOLOGICAL SURVEY FORMATION, N. M.) At surface 1800 FNL & 1540 FWL, Sec. 15-28N-10W At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURV. OR AREA Sec. 15-28N-10W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
5. DATE WHEN COMPLETED 6-26-69		14. ELEVATIONS (DE, RKP, RT, GR, ETC.) * 5887 GR	
6. DATE WHEN FIRST PRODUCED 6-27-69		15. ELEV. CASING HEAD 5888	
7. DATE WHEN FIRST TESTED 7-11-69		16. INTERVALS DRILLED BY X	
8. PRODUCE INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (NE AND TWO) *		17. WAS DICTIONARY SURVEY MADE Yes	
2026 - 2054, Pictured Cliffs		18. WAS WELL CORED No	
9. TYPE ELECTRIC AND OTHER LOGS RUN ES- Induction			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	176'	12-1/4"
4-1/2"	9.5#	2149'	6-3/4"
			CEMENTING RECORD
			100 sz
			250 sz
			AMOUNT PULLED
			AUG
			OIL CON DIST
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
			1"
			DEPTH SET (MD)
			2100
			PACKER SET
30. TUBING RECORD			
31. INFORMATION RECORD (Interval, size and number) 2026-54, 4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2026-2054		28,400 gal water	
		25,000# 10/20	
		Dropped 100 balls	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
	Flowing	Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7-18-69	3 hrs.	3/4"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
187	178		2521
		GAS—MCF.	WATER—BBL.
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Joe C. Helmer		TITLE District Superintendent	DATE 7-28-69

**(See Instructions and Spaces for Additional Data on Reverse Side)*