

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ Other _____

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 310 FNL & 1460 FBL, Sec. 16-28N-10W

At top prod. interval reported below

At total depth

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

S-2080781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNDER AGREEMENT NAME

8. NAME OR LEASE NAME

Cotton

9. WELL NO.

10. NAME OF WELL

Pictured Cliffs

Ext.

11. SEC., T. R. M., OR BLOCK AND QUARTER

Sec. 16-28N-10W

12. COUNTY OR TERRITORY

San Juan

13. STATE

New Mexico

14. DATE TESTED 6-28-69 15. DATE T.D. REACHED 6-30-69 16. DATE CEMENTED (Date of prod.) 7-18-69 17. ELEVATIONS (DT, RKB, RT, DE, etc.)* 5868 GR 18. ELEV. CASING HEAD 5863

19. TOTAL DEPTH, MD & TV 2102 20. PLUG, BACK T.D., MD & TV 2152 21. INTERVALS COMPLETED (HOW MANY) 22. INTERVALS DRILLED BY 23. TOOLS 24. CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—(For bottom name (MD and TV))*

2011-2035, Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES - Inductoin

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24#	178'	12-1/4"	100 sx	
4-1/2"	2.5#	2152'	6-3/4"	250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS OFF	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	2017	

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2011-2035, 4 SPF

31. DEPTH INTERVAL (MD)

2011-2035

32. AMOUNT AND KIND OF MATERIAL

24,670 gal water

25,000 10/20

Dropped 75 balls

33. PRODUCTION

34. FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—also and type of pump)

Flowing

35. WELL STATUS (Flowing, shut-in, etc.)

Shut-in

36. DATE OF TEST

7-23-69

37. HOURS TESTED

3 hrs.

38. CHOKE SIZE

3/4"

39. PRODN. FOR TEST PERIOD

OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY (API)

40. FLOW, TUBING PRESS.

201

41. CASING PRESSURE

188

42. CALCULATED 24-HOUR RATE

2719

43. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

44. LIST OF ATTACHMENTS

45. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe C. Spalding

TITLE

District Superintendent

DATE

7-28-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG 1 1969

OIL CON. COM.
DIST. 3

RECEIVED

AUG 27 1969

CON. COM.
DIST. 3