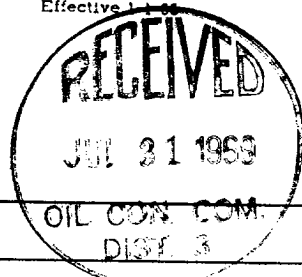


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66



Operator <u>Aztec Oil & Gas Company</u>	
Address <u>Drawer 570, Farmington, New Mexico</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Cain</u>	Well No. <u>19</u>	Producing Formation <u>Fletcher-Katz</u>	Kind of Lease <u>Ext.</u>	Lease No. <u>SF-080781</u>
Location Unit Letter <u>B</u> : <u>810</u> Feet From The <u>North</u> Line and <u>1460</u> Feet From The <u>East</u>				
Line of Section <u>16</u> Township <u>28N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
<u>Southern Union Gas</u>	<u>Fidelity Union Tower, Dallas, Texas 75201</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number

MAINTENANCE DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>8-22-62</u>	<u>7-16-62</u>		<u>2162</u>		<u>2152</u>			
Elevations (DF, RKS, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>5869 GR</u>	<u>Pictured Cliffs</u>		<u>2011</u>		<u>2017</u>			
Perforations					Depth Casing Shoe			
<u>2011-2035, 4 SPF</u>					<u>2152</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12-1/4"</u>	<u>8-5/8"</u>		<u>178'</u>		<u>100 ss</u>			
<u>6-3/4"</u>	<u>4-1/2"</u>		<u>2152"</u>		<u>250 ss</u>			
	<u>1"</u>		<u>2017'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load will be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gcs-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>2119</u>	<u>2 hrs</u>		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pressure</u>	<u>508</u>	<u>512</u>	<u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jac C. Delmondo
(Signature)
District Superintendent
(Title)
7-28-69
(Date)

OIL CONSERVATION COMMISSION

AUG 27 1969

APPROVED _____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter name or such other changes of