

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1660' FSL, 1825' FWL, Sec. 26, T-28-N, R-9-W, NMPM

K

5. Lease Number
SF-077111

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lackey #2

9. API Well No.
30-045-20625

10. Field and Pool
Otero Chacra

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.



14. I hereby certify that the foregoing is true and correct.

Signed Jean Call Title Regulatory Supervisor Date 9/13/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/19/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Lackey #2
Chacra
1660' FSL & 1825' FWL
Unit K, Section 26, T28N, R09W
Latitude / Longitude: 36° 37.8' / 107° 45.62'
AIN: 5236101

Install Rilsan Nylon 11 Coil Tubing Procedure (Rig & Rigless)

Project Summary: The Lackey #2 was drilled in 1970. In 1972, the well had 1" tubing with gas lift valves installed. We propose to pull tubing, check for fill and clean out the well with coiled tubing, hang 1-3/4" Rilsan Nylon 11 coiled tubing, and install surface facilities. The Lackey #2 has been shut-in since March of 1999 and has a cumulative production of 202.6 MMCF. The estimated uplift is 40 MCFD gross.

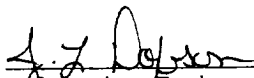
WORKOVER RIG: (Pull tubing)

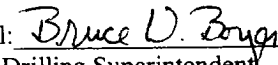
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Cole 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Chacra tubing is 1" IJ set at **3256'** (gas lift valves @ 2931' & 3095'). Release donut. TOOH with tubing and lay down. Send tubing to town for inspection and possible salvage. ND BOP and NU WH. RD and MOL

COIL TUBING UNIT (Cleanout and install coil tubing)

1. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. NU BOP with injector head. Test and record operation of BOP rams.
2. RIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 3381'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. COOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
3. Thread a SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. RIH with expendable check, seating nipple, and coil tubing. Land tubing in tubing hanger at approximately 3196'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Shut well in. RD and MOL. Return well to production.

Recommended:


Operations Engineer

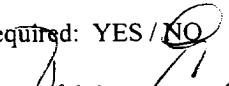
Approval:  9-13-00
Drilling Superintendent

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required: YES / ☒ NO

Approved:

 9-13-00
Regulatory Approval

JAM/plh