

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget/Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gentle

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

790' fnl, 1850' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5486' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-5-72

PBTD 1320 - Halliburton frac Fruitland perf 1290 to 1295 using 1176 horsepower - 25,000 lbs 10-20 sd - 37,570 gal water - breakdown 1800 psi - I.F. 2500 psi - Min frac 2100 psi - Ave 2400 psi - Max and final 2750 psi - Ave I.R. 20 B/M - frac sanded off with 12,000 lbs sand in fm - flowed well back 20 min - unloaded heavy slug sand - resumed frac - had 350 psi pressure break with 22,000 lbs sd in fm - shut well in overnight.

6-6-72

Shut in well 24 hours after frac - open well - flowing to pit

6-7-72

PBTD 1320 - well flowing back and gassing some but did not kick off - moved in L & M Ventures - cleaned out well with sand pump 1245 to 1320 - ran 41 jts 1 1/4" O.D. 2.4# JCW 10R EUE tbg set at 1296 RKB - well flowing back through tbg - released rig.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

7-5-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 7 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY