UNITED STATES

DEPARTMENT OF THE INTERIOR

Name of Operator RESIDERES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-900. Location of Well, Footage, Sec., T, R, M 1025'FSL, 1850'FWL, Sec.10, T-28-N, R-11-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE MATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Recompletion Non-Routine Practuring Plugging Back Non-Routine Practuring Non-Routine Practure Practuring Non-Routine Practuring Non-Routine Practure Non-Routine Practur		Sundry Noti	ces and Reports	on Wells	~ "	
Name of Operator RESOURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-360. Location of Well, Footage, Sec., T, R, M 1025'FSL, 1850'FWL, Sec.10, T-28-N, R-11-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Recompletion Notice of Intent Recompletion New Construction Non-Routine Fracturing Altering Casing Repair Water Shut off Final Abandonment Casing Repair Altering Casing Conversion to Injection X Other 3. Describe Proposed or Completed Operations 5/8/02 MIRU. SDON. 5/9/02 (Verbal approval from Matt Halbert, BLM, to squeeze). ND WH. NU BOP. TH w/RBP, set @ 1500'. Load hole & try to PT csg, test failed. TH W/A-1/2" pkr, found hole in csg @ 1322-1353'. PUH & set pkr @ 1103'. PT lines to 4000 psi, OK. Pump 200 sxs Class "G" neat w/2t calcium chloride. SDON. 5/10/02 TOOH w/pkr. TH w/bit, tag cmt @ 1137'. Drill out cmt @ 1137-1360'. Circ hole clean. PT csg to 1000 psi, OK. TOOH w/bit. TH, Co to RBP & latch. TOOH w/RBP. TH w/pkr, set @ 1441'. PT lines to 6000 psi, OK. Prao PC w/15,000# 12/20 Brady sand, 3500 gals clear frac. Flow back well. 5/11/02 Flow back well. 5/11/02 Rls pkr & TOOH w/pkr. TIH, tag sand @ 1450'. Circ & CO to PBTD @ 1646'. Flow well. 5/14-20/02 Alternate blow & flow well. Circ & CO to PBTD. Land 51 jts 2-3/8" 4.7# J-55 tbg @ 1613'. SN @ 1576'. ND BOP. NU WH. RD. Rig released. MAY 3 1 200 title Regulatory Supervisor Date 5/23/02 Whit Title Alternate blow & Operators Alternate blow & Operators Alternate blow & Flow well. Alternate blow & Flow wel	. Type of Well		:	en my co	5.	NMNM-020982 If Indian, All. or Tribe Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9760 Location of Well, Footage, Sec., T, R, M 1025'FSL, 1850'FWL, Sec.10, T-28-N, R-11-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Final Abandonment Altering Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other 3. Describe Proposed or Completed Operations 5/8/02 MIRU. SDON. 5/9/02 (Verbal approval from Matt Halbert, Bim, to squeeze). ND WH. NU BOP. TIH w/RBP, set @ 1500'. Load hole & try to PT csg, test failed. TIH w/4-1/2" pkr, found hole in csg = 1322-1353'. PUH & et pkr @ 1103'. PT lines to 4000 psi, OK. Pump 200 sxs Class "G" neat w/2* calcium chloride. SDON. 5/10/02 TOOH w/pkr. TIH w/bit, tag cmt @ 1137'. Drill out cmt @ 1137-1360'. Circ hole clean. PT csg to 1000 psi, OK. TOOH w/bit. TIH, CO to RBP & latch. TOOH w/RBP. TIH w/pkr, set @ 1441'. PT lines to 6000 psi, OK. Frac PC w/15,000# 12/20 Brady sand, 85,000# 20/40 Brady sand, 3500 gals clear frac. Flow back well. 5/11/02 Rls pkr & TOOH w/pkr. TIH, tag sand @ 1450'. Circ & CO to PBTD @ 1646'. Flow back well. 5/14-20/02 Alternate blow & flow well. Circ & CO to PBTD. 5/21/02 Land 51 jts 2-3/8" 4.7# J-55 tbg @ 1613'. SN @ 1576'. ND BOP. NU WH. RD. Rig released. WHAL 3 1 2000 the pate of the pate o	Name of Open	ator		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Unit Agreement Name
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