		5	1
DISTRIBUTE			
ANTA FE	17		
FILE	1	$\neg$	
J.\$.Ģ.5.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PROPATION OF	I.C.E		

	ANTA FE /	REQUEST FOR ALLOWABLE AND G.S.  DOFFICE  NSPORTER OIL /						Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
1.	OPERATOR PROPATION OFFICE Operator El Paso Natural Gas Co	ompany		****			•				
	Address										
	P. O. Box 990, Farmington, NM 87401  Reason(s) for filing (Check proper box)  Other (Please explain)										
	New Well Recompletion Change in Ownership		Dry Gas Condensa		,,	•					
	If change of ownership give name			ر پ							
11.	and address of previous owner	LEASE			<del></del>			<del></del>			
	Hancock A	9 Harris Me			Ext	Kind of Leas State (Federa		1	Lease No. M04209		
	1	340 Feet From The N	Line o	and	875	Feet From '	The E	<del></del>			
	Line of Section 26 To	waship 28N Range	• 9W		, NMF	ار San J	uan		County		
111.	DESIGNATION OF TRANSPOR	rer of oil and natural	L GAS	Address (G	ive address	to which appro-	ved copy of this	form is to	be sent)		
	El Paso Natural Gas Co Name of Authorized Transporter of Car	Company Casinghed Gas or Dry Gas X		P. O. Box 990, Farming Address (Give address to which approx							
	El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	Sec. Twp. Rge	e. Is	P <u>O</u> s gas actu	Box 990	Farming		87401			
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or p		ve commi							
	Designate Type of Completic		1	X	Workover	Deepen	Plug Back	Same Restv	Diff. Res'v.		
	Date Spudded 11-21-74	Date Compl. Ready to Prod. 04-03-75	1	'otal Dept 3412!	h		7.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Т	Top Xil/Gas Pay			Tubing Depth				
	6011 GL. Perforations	Chacra		3220		- <del></del>	Tubingle				
	3220-26', 3340-46', 3358-64' TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE		EMENII	DEPTH S		SAC	CKS CEME	NT		
	12 1/4"	8 5/8"		117'	GL		112 cu.	ft.			
	6 3/4"	2_7/8''		3412'			685 cu.	ft.			
		Tubingless						·····			
v.	TEST DATA AND REQUEST FO		be after his depth	recovery or be for	of total volu full 24 hour:	ime of load oil o	ind must be equ	al to or exc	eed top allow-		
	Date First New Cil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)				and the second			
	Length of Test	Tubing Pressure	C	gsing Pre	ssure		Choke Size				
	Actual Prod. During Test	OII-Bbis.	W	ater - Bbls	l.		Gag-MCF	n (g)			
	GAS WELL						Y-1.		1		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bi	bls. Cond	OMM\esta	F	Gravity of Co				
	1385 Testing Method (pitot, back pr.)	3 hours			<del></del>		No no no		ACCEPT		
		Tubing Pressure (Shut-in)			sowe (Shut	-in }	Choke Size				
vi	Calc A.O.F. CERTIFICATE OF COMPLIANCE	<u> </u>	- 1	1040	011 (	CONCEDIA	3/4"	41551011			
V1.	CERTIFICATE OF COMPLIANC	, <b>c.</b>			OIL	CONSERVA			75		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ven	APPROVED APR 17 1975 By Original Signed by Emery C. Arnold							
			-	CHOMOTICAD DIST 45							
			T	TITLE  This form is to be filed in compliance with RULE 1104.							
-	Drilling Clerk  (Title)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
-					en on the sections of	well in accord this form mus completed wel	lance with Ru t be filled out	JLE 111.			
-	April 11, 1975		Fill	out only	Sections I, II,	III, and VI					