SUBMIT IN TRIPLICATE.

Form approved.

ctions on		Budget	Bureau	No.	42-R142
ide)	30-	045	5- ,	2/	559

(May 1963)	UNIT	ED STATES	5	(Other instru- reverse s		30-045-	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION A	
GEOLOGICAL SURVEY						SF 077111	
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPEN,	OR PLUG E	3ACK	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	ILL 🔯	DEEPEN		PLUG BA	CK □	7. UNIT AGREEMENT NA	ME
	VELL OTHER		SINGLE ZONE	MULTIE ZONE	I.E	S. FARM OR LEASE NAM	E
2. NAME OF OPERATOR					`	Lackey	
	al Gas Company		· · · · · · · · · · · · · · · · · · ·			9. WELL NO.	
BO Deep 000	Farmington NM	97401				10. FIELD AND POSES OF	WILDCAT
1. LOCATION OF WELL (1	Farmington, NM Report location clearly and	in accordance wi	th any State re	quirements.*)		Undes. Chacra	25
At surface		800'S, 1				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo:						Sec. 27, T-28- NMPM	
14. DISTANCE IN MILES	AND DERECTION FROM NEAR	REST TOWN OR POS	T OFFICE*			12. COUNTY OF PARISH	13. STATE
	war 10 A		L 16 NO OF A	CRES IN LEASE	San Juan  17. No. of acres assigned		NM ————
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			то			160.00	
	DRILLING, COMPLETED,					TARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)			<u> </u>	3545'	Rotary   22. APPROX. DATE WORK WILL ST		
6231'GL							
23.	I	PROPOSED CASI	NG AND CEM	ENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT S	ETTING DEPTH		QUANTITY OF CEMEN	T
12 1/4"	8 5/8"	24.0#		120'	105 cu.ft. to circulate		
6 3/4"	2 7/8"	6.4#		3545'	625 cu.ft. to cover Ojo Alamo		
			1		,1		
Colootivoly p	erforate and sand	water fracti	ure the Cl	acra forma	tion		
Selectively pe	crititate and sand	water fracti	are the Ci	iacia iolina	.01011•		
775 - NWW // - £	Continu 27 in dod	instad to thi	ia woli		)	en e	5
The NW/4 of Section 27 is dedicated to this well.					E success Care Painted & 11		
				No.		SEP 9 1974	
						U. S. GEOLOGICAL SU	RVEY
			SEP 1	0 1974	: 	FINE TO CLOW, THE	212 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		į į	المان الماليات	- 1			
		`	OIL OUT				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED Al D. Brice	Drill	ing Clerk	DATE Septembe	r 5, 1974
(This space for Federal or State office use)	•			
PERMIT NO.	APPROVAL DATE			. :
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

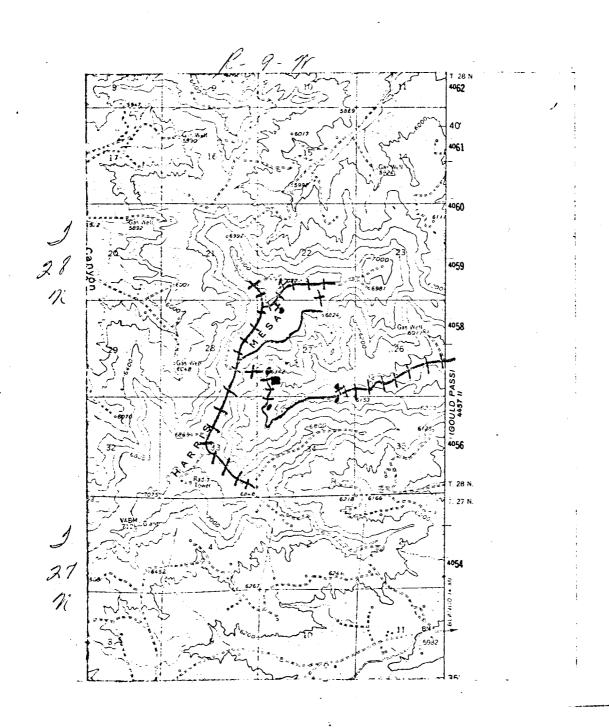
All distances must be from the outer boundaries of the Section.

	<del></del>	<del></del>	on the outer boundaries of	the section.	[ w-11 2:-	
Operator EL PAS	O NATURAL O	AS COMPANY	LACKEY	(SF-077111)	Well No.	
Unit Letter M	Section 27	Township 28-N	Range 9-W	County SAN JUAN		
Actual Footage Loca 800	ation of Well:	SOUTH line and	1075 <sub>fee</sub>	t from the WEST	line	
Ground Level Elev. 6231	Producing For		Pool Harris Me	Ded Ded	licated Acreage: / 160.00 Acres	
1. Outline th	e acreage dedica	ted to the subject we	ll bý colored pencil o	r hachure marks on the p		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
Yes	☐ No If ar	swer is "yes;" type of	consolidation			
		owners and tract descr	iptions which have ac	ctually been consolidated	. (Use reverse side of	
	f necessary.) ole will be assign	ed to the well until all	interests have been o	consolidated (by commun	itization, unitization,	
forced-pool	ling, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been app	proved by the Commis-	
					ERTIFICATION	
				tained herein		
	<del> </del>		 	Name		
	i			Drilling Cl	erk	
	<b>!</b>		Official DIST	FI Paso Na Company	tural Cas Co.	
	. 1			September	5, 1974	
	 * * * * * * * * * * * * * * * * * * *	SECTION 27	1			
SF-	-077107-A		1 1 1	shown on this notes of actu under my supe	tify that the well location plat was plotted from field cal surveys made by me or ervision, and that the same correct to the best of my d belief.	
X			+			
1015	<b>-</b> ⊙ ¥	K	l ·	Date Surveyed		
SF-077111			 	Registered Profi and/or Land Syr	essional Engineer	
	Ŏ		<u> </u>	Marit	(Milen)	
0 330 660	90 1320 1650 196	0 2310 2640 2000	1	Certificate No.		

ACKEY

Jerrine deep Burn pit Ритр steel Mud pits Reserve S Fit

## Lackey # 8 SNAM/1 Ser. 21, D-28-21, R-9.W



## LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	·
EXISTING	PIPELINES	-+
EXISTING	ROAD & PIPELI	NE
PROPOSED	ROADS	<del></del>
	PIPELIMES	++++
PROPOSED	ROAD & PIPELI	NE'+-+-