UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on regretations) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNIT AGREEMENT NAME	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AUREEMENT NAME	,
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7. UNIT AGREEMENT NAME	² 1 •
7. UNIT AGREEMENT NAME	
OIL GAR. [V]	
WELL WELL A OTHER S. FARM OR LEASE NAME	
2. NAME OF OPERATOR Lackey	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 9. WELL NO.	
P. O. Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	CAT
See also space 17 below.) At surface Harris Mesa Chacr	a
11. SEC., T., R., M., OR BLK. AN SURVEY OR AREA	D
	N. R-9-W
800'S, 1075'W Sec. 2/, 1-28- N.M.P.M.	,
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13.	TATE
	<u>w Mexi</u> co
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data BUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO:	<u></u>
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF X REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT X ALTERING CASING	
8HOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Wo	-i] 11
(Other) Completion or Recompletion Report and Log form:)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of s proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.) *	zones perti-
11-20-74 Tested surface casing; held 600#/30 minutes.	
TD 3533'. Ran 110 joints 2 7/8", 6.4#, J-55 production casing, 3521' set at 3533'. Baffle set at 3522'. Cemented with 655 cu. ft. cement 18 hours. Top of cement at 1500'.	. WOC
Tested casing to 4000#OK. PBTD 3523'. Perf'd 3356-64', 3382-94', 3464-74', 3484-96 with 6 shots per zone. Attempted to frac. Sanded off with about 100# sand in formation. Back flushed and attempted to pump into formation. Could not.	5
12-18-74 Claned out to baffle. Frac'd with 42,000#20/40 sand and 48,700 gallons treated water. Dropped 3 sets of 6 balls each. Flushed with 850 gallons water.	
& Miner Continued in the Continued in th	
DEG 2 3 1974	

18. I hereby certify that the foregoing is true and correct Drilling Clerk TITLE . (This space for Federal or State office use) DATE . TITLE