

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|-------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM - 010063 |
| 2. Name of Operator Roddy Production Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P. O. Box 2221, Farmington, NM, 87499, 505 - 325 - 5866 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 910 ' FNL - 1700 ' FEL, Section 17, T28N, R11W, NMPM B | 8. Well Name and No. USA - Gentle No. 1 |
| | 9. API Well No. 30 - 045 - 21928 |
| | 10. Field and Pool, or Exploratory Area Pinon - Fruitland |
| | 11. County or Parish, State San Juan, NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Roddy Production Company proposes to plug and abandon this well because it is uneconomic to operate and damage to the wellhead precludes any possibility of downhole equipment being run in the well safely. Roddy proposes to rig up cementing equipment on the surface valve. Pump 100 bbls. of fresh water to establish an injection rate into the Fruitland perforations while monitoring the surface for signs of returns to the surface. Pump a minimum of 50 sacks Class B cement down 2 7/8 " production casing. A sufficient volume of cement will be pumped until the production casing stands full of cement at the surface. See attached wellbore schematic for details of the current wellbore configuration.

RECEIVED
JUL 24 1996

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14. I hereby certify that the foregoing is true and correct

Signed R. E. Fields Title Agent for Roddy Production Co. Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUL 22 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

COPI

5.500, 15.5 # casing set @ 66' in 7.875" OH
Cement with 11.8 cf. Circ. to surf. (cement
present on outside of casing at surface.)

Top of Ojo Alamo - 410'

Top of Kirtland - 555'

Top of Fruitland - 1332'

Fruitland Sand perforations:
1346' - 1396'

2.875", 6.4 # casing set at 1416' in 4.75" OH
Cement with 206 cf. Adequate volume to circ. to
surface although not reported. Cement evident on
outside of 2 7/8 casing exposed at surface.
4.75" OHTD = 1427'

CURRENT

P&A as PROPOSED