

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 010063
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O.Box 2221, Farmington, NM, 87499, 505 - 325 - 5866	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 910' FNL - 1700' FEL, Section 17, T28N, R11W, NMPM 3	8. Well Name and No. USA - Gentle No. 1
	9. API Well No. 30 - 045 - 21928
	10. Field and Pool, or Exploratory Area Pinon Fruitland
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 23, 1996 - Rig up Cementer's Inc. pump truck. Establish injection rate in 2 7/8 " casing with fresh water of 2 BPM at 0 psig. Pumped total of 100 bbls. water with no signs of communication around surface pipe. Mixed and pumped 130 sxs. (153.40 cf) of Class B cement. First 90 sxs. pumped away at 1.5 BPM at 0 psig. Last 40 sxs. pumped at 1.5 - 0.5 BPM at 300 psig. Shut in with 300 psig pressure. Noted gas bubbles coming from around surface casing and through cracks in weld cap on 2 7/8 X 5 1/2 annulus.

July 24, 1996 - Ran wireline to tag top of cement in 2 7/8" casing at 135'.

July 25, 1996 - Rig up Cementer's Inc. pump truck. Fill through top of casing with approximately 5 sxs. Class B cement. Pressure up to 450 psig. Bled off 100 psig in 5 mins. Pressure up to 500 psig (0.1 bbls). Bled off 200 psig in 15 mins. Pressure up to 500 psig (0.1 bbls.). Bled off 300 psig in 25 mins. Release pressure. Noted slight gas bubbling up 2 7/8" casing and through leaks in weld cap and moderate gas bubbling around surface casing.

July 30, 1996 - Well check: Slight gas bubbling through 2 7/8 casing and moderate bubbling around outside of 5 1/2 surface pipe.

August 16, 1996 - Well check: No gas bubbling through 2 7/8" casing. Moderate bubbling around outside of 5 1/2 " casing.

Roddy Production will continue to monitor the gas bubbling around the surface casing for the next six months and report the results to the BLM. Further action will be determined based on the results of the monitoring.

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent for Roddy Production Co. Date August 23, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

APPROVED

AUG 27 1996

[Signature]

DISTRICT MANAGER

NMOCD