

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM010063
2. Name of Operator <b>Roddy Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. Box 2221, Farmington, NM 87499 (505) 325 - 5220</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>910' FNL - 1700' FEL, Section 17, T28N, R11W, NMPM</b>	8. Well Name and No. USA Gentle No. 1
	9. API Well No. 30 - 045 - 21928
	10. Field and Pool, or Exploratory Area Pinon Fruitland
	11. County or Parish, State San Juan, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
September 5, 1997: Check well. No gas bubbles out of 2 7/8 " casing. Filled bell hole around wellhead with water. Gas bubbling through water very slight. As water level dropped in bell hole - down to top of 5 1/2 X 2 7/8 " annulus - the bubbling increased, indicating the pressure in the annulus is around 1 - 1 1/2 psig. The bubbling is decreasing from the level originally noted during P & A operations. Roddy Production Company requests permission to continue monitoring the flow for depletion for an additional year. We will install a temporary marker in the 2 7/8 " stub and erect a fence around the bell hole to prevent anyone from falling into it with recreational vehicles.

**THIS APPROVAL EXPIRES SEP 01 1998**

14. I hereby certify the foregoing is true and correct

Signed

*[Signature]*

Title Agent

Date September 17, 1997

(This space for Federal or State office use)

Approved by

**/s/ Duane W. Spencer**

Title

Date

**SEP 19 1997**

Conditions of approval, if any: