.UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					30-049	100 AND SERIAL NO.
GEOLOGICAL SURVEY					SF-071867	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK					-	<u> </u>
		DEEPEN [N ☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL OTHER OTHER			SINGLE XX MULTI	PLE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR					Browning	Stewart
Aztec Oil & Gas Company					9. WELL NO.	
3. ADDRESS OF OPERATOR D. O. Drocker 5.70 Forming to the state of the					# 5	
P. O. Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Fulcher Kutz	
At surface	Pictured Cliffs 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone 1180' FSL & 1030' F驛L					AND SURVEY OR AREA	
At Proposed prod. Bate					Section 1	O, T28N, R1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARI	1 .
					San Juan	New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17.		OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						04 759.8%
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, URILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH 20. ROTA		RY OR CABLE TOOLS	<i>y</i>
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						WORK WILL START
5539 ' GR						t 1, 1977
23. PROPOSED CASING AND CEMENTING PROGRAM					1 Augus	_ 1, 19//
SIZE OF HOLE						<u> </u>
12-1/4"	8 - 5 / 8 11	28#	160'	-	QUANTITY OF CEMENT 120 SXS	
6-3/4"	2-7/8"	6.4#	1739'		260 sxs	
				-		
Surface formation is Nacimiento.						
Top of Ojo Alamo sand is at 200'.						
Top of Pictured Cliffs sand is at 1589'. A fresh water mud system will be used for drilling to total depth.						
It is anticipated that IES and Density logs will be run at total depth.						
No abnormal pressures or poisonous gases are anticipated in this well.						
It is expected that this well will be drilled before August 1, 1977. This						
depends on time required for approvals and rig availability.						
We will follow the surface restoration plan set out by the appropriate						
surface agency and the U.S.G.S. Gas is dedicated.						
das is dedicated.						
					1977	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If D	roposal is to deepen o	plug back, give data on p	resent prodi	bether some old near	and now production
zone. If proposal is to o	drill or deepen directional	ly, give pertinent data	on subsurface locations ar	nd measu	and true vertical del	oths. Give blowout
preventer program, if any 24.		/		1 011	- CS. /	
SIGNED	Mu.K.	TITLE I	istrict Produ	ction	Mgr July	14, 1977
(This space for Feder	al or State office use)					
PERMIT NO.			APPROVAL DATE			
***************************************	190. 1		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVE	AL, IF ANY;	"APDDOUGE		4		
		WHILE DOLL IN	FLARE GRANTED	*	er er er er er er er er er. Gr	
United the Testing."					JUL 1 0 197	5 7
		*See Instruction	s On Reverse Side		Our an O	1