we ser corres markeys DISTRIBUTION NEW MUXICO DIL CONSERVATION COMMISSION SARTATE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-17: Effective 1-1-65 $\Lambda !$ " FILE U.5 G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAHF- HEFICE Oil PORTER CPERALUH PROPATION OF FICE German Petroleum Corporation of Texas Addiess Mr. F. F. Dueser Att: P. O. Box 911 . Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter cl: New Well Percompletion CII Dry Gas Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Puol Name, Incliding Forgation Fulcher Kutz Pictured SF Kind of Lease Lease No. Federal 047039(B) State, Federal or Fee Day "J" Location Feet From The East 790 Feet From The South Line and 790 Unit Letter P County Range 10 W , NMPM, <u>San Juan</u> Township 28N Line of Section 8 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil None Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Southern Union Gathering Co. P. O. Box 398, Bloomfield, N.M. 87413 Is gas actually connected? When P.ge. Unit Sec. Twp. If well produces oil or liquids, Unknown No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workovet Deepen Designate Type of Completion - (X) X . X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 2145 2982 6-17-78 5-27-78 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., 1964 1946 Pictured Cliffs 5800 KB Depth Casing Shoe 2115" 1946'-1952', 1955-1959' & 1963'-1978 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 8 5/8 100 138 12월 350 4 1/2 2115 7 7/8 1964 1/4 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Langth of Test Tubing Pressure Gas - MCF Water - Bble. Oil-Bbls. Actual Pred. During Teet GAS WELL Gravity of Condensate Actual Prod. Tool-MCF/D 3/4"-210, CAOF-391 Length of Test Bbls. Condensate/MMCF 3 hours Casing Pressure (Shut-in) 220 psig Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" 190 psiġ Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1 17 19 19 JUL APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by A.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. For: Petroleum Corporation of Texas Ewell N. Walsh, P. E.

President, Walsh Engineering & Prod. Cor

(Tutle)

(Date)

7-14-78

well, this form must be accompanied by a tabulation of the deviation plants taken on the well in accordance with RULE 111.

SUPPRINTSON ULBS

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep

. .

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.