ok Frak

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DATE ___

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-545-33036 LEASE DESIGNATION AND SERIAL NO.

	CEOLO:	GICAL SURVEY		NM-02498 020498
				101 02 130
APPLICATION	Y FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	BACK
	ILL 🗵	DEEPEN	PLUG BAC	CK 7. UNIT AGREEMENT NAME
	AS X OTHER		INGLE MULTIP	E. FARM OR LEASE NAME
WELL W	Ohio Government			
	athon Oil Compai	nv		9. WELL NO.
3. ADDRESS OF OPERATOR	a crion orr compar	•		444 4
P. (O. Box 2659, Cas	sper. Wyomina 8	32602	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	O. Box 2659, Casteport location clearly and	in accordance with any	State requirements.*)	. Fulcher Kutz-Pictured C
At surface 1,1!	50' FSL and 1,80	00' FWL, NW/4 S	SE/4 SW/4 United	Sec. 15, T28N, R11W
<i>i</i>	AND DIRECTION FROM NEAR	PAR TOWN OF POST OFFIC	TR 0	12. COUNTY OR PARISH 13. STATE
	iles south and			
J III			O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEARES	T Line, FT.	1,150'	320	TO THIS WELL 160
(Also to nearest drl	g, unit line, if any)	1	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, I	POSED LOCATION* Second Line, Completed, Second Lease, FT. of 13 Poses	e Item 3	1,750'	Rotary
21. ELEVATIONS (Show wh		ome Program	1,730	22. APPROX. DATE WORK WILL START*
	200L			. ,
23.		PROPOSED CASING AN	D CEMENTING PROGRA	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	225'	250 Sacks
7-7/8"	4-1/2"	10.5#	1,750'	220 Sacks
	I	l	ı	ı
Pleas	e see the follo	wing attachment	cs:	
	 Surveyor's 	Plat		
	2. Ten Point D	rilling Program	n	
	3. BOP Schemat	ic	A Company of the Comp	
	4. Thirteen Po	int NTL-6		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	5. Maps			OIL CLOST. 3
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deepen or ally, give pertinent data	plug back, give data on p on subsurface locations a	present productive sone and proposed new productive and measured and true vertical depths. Give blowout
24. SIGNED 3.	E. Gester	Z TITLE D	istrict Operatio	ons Manager DATE May 9, 1978
(This space for Fed				

TITLE _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Ohio Government Marathon Oil Company Range Section Township Unit Letter San Juan 11 West 28 North 15 Actual Footage Location of Well: 1800 West South 1150 line and feet from the line feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Fulcher Kutz Pictured Cliffs Pictured Cliffs 5620 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? NA If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. J. F. Wirth Drilling Superintendent Marathon Oil Company May 5, 1978 SEC. 15 HINTED LAND ham on this plat was ploned from field of a Rangsu Ness make to me or Date Surveyed April 27, 1978 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V.Echohawk LS

1980 2310

2000

1500

660

1320

1650