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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OO KIO MANA KU, MICE, IMI O	REQ			ALLOWAB PORT OIL			AS .				
perator						Well API No.					
Amoco Production Company						3004523272					
ddress 1670 Broadway, P. O.	Box 800	), Denv	er,	Colorado			-1-1				
teason(s) for filling (Check proper box)  New Welt		Change in	. Trans	sporter of:	∐ 00h	et (Please expli	un)				
tecompletion	Oil	~	Dry								
hange in Operator	Casinghe	ad Gas	Con	densate []							
change of operator give name and address of previous operator. Ter	neco Oi	1 E &	P,	6162 S. V	Willow,	Englewoo	d, Colo	<u>rado 80</u>	155		
L DESCRIPTION OF WELL	AND LE	ASE	Pool	Name, Includir	ne Formation				ما	ase No.	
LACKEY		1 BASIN (DAKO)							RAL SF077112		
ocation				****	-	1/50			EEI		
Unit LetterG	: 14	+75	_ Fect	From The FN	ەنالە	e and 1450	Fe	et From The	FEL	Line	
Section 23 Townsh	nip28N		Ranj	ge9W	, N	мрм,	SAN J	UAN		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1429, BLOOMFIELD, NM 87413					
CONOCO Name of Authorized Transporter of Casi	nghead Gas	ghead Gas Or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY						P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	). Rge.	is gas actuali	ly connected?	When	7			
this production is commingled with tha	t from any o	ther lease of	pool,	give comming	ing order num	ber:					
V. COMPLETION DATA			·			Workover	Deepen	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Wel	" } 	Gas Well	I LIEM MEIL	HOLEOVER	L	1	<u></u>	Ĺ	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Sevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
					L			Depth Casi	Depth Casing Shoe		
								<u> </u>			
		TUBING, CASING AND						I	DADIS OFFICIAL		
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	-										
								-			
V. TEST DATA AND REQUI	EST EAD	ALLON	ĀĪtī	Æ	l			_l			
V. TEST DATA AND REQUI ()[L WELL — (Test must be after	racovery of	total volum	e of lo	ad oil and must	be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL. (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						lethod (Flow, p	ump, gas lýl,	eic.)			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke S ze		
Length of Test	1 Going 1	I Onug i icasote									
Actual Prod. During Test	ОН - ВЫ	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
and the second of the second	Tiking t	Tuking Descript (Charles)				Casing Pressure (Shut-in) •			Choke Size		
Testing Method (pitot, back pr.)	1 doing 1	Tubing Pressure (Shut-ic)				Casing I tosoure (color-in)			<u></u>		
VI. OPERATOR CERTIFI						OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and rep Division have been complied with a	gulations of the	he Oil Cons formation o	ervatio iven al	on bove			1406114	, , , , , , , , ,	2		
is true and complete to the best of in	y knowledge	and belief.		· <del>-</del>	Dat	e Approv	ed	MAY -A-A-	1000		
1 I st						pp.04		MAY 08	losa		
4. J. Slan	ng la	n_			By.		7	) d			
Suprature  J. L. Hampton	Sr. Sta	ff_Adm:	in.	Suprv_				, <b>~</b> ~	- <b>5</b> tstp::CT:	# 2	
Finited Name Janaury 16, 1989 303-830-5025						9	SUPERV	TRION D	ISTRICT		
Date 10, 1909				ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C 104 must be filed for each pool in multiply completed wells.