Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico /
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico::87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Salita Pe, New Mexico -87504-2

| Copening Content Con | TULU KIO BIZZOS KIL, AZIEC, NM 8/410 | REQU | | | | BLE AND | | | ŀ | | | | |
|---|--|--|--------------|----------------|----------|---|-------------------------------------|-------------|--|---|---------------------------------------|--|--|
| Address Previous transporter was Casego in Trasporter of Casego in Open Casego in Trasporter of Casego in Open | Coperator | HI O | L AND NA | TURALG | | I API No. | | | | | | | |
| Superior Property Established Superior Description Control Plane explain Control Plane Control Plane explain Control Plane explain Control Plane Control Plane explain Control Plane | TEXACO INC. | | | | | | | | | | | | |
| Reasoning for Filing (Check proper box) Change in Transporter of Change in Open Change in Transporter of Change in Open Change in | | | | | | | | | | | , | | |
| New Yoll Campe in Transporter of Change in Grant Industries Inc., now 1st 55 | Reason(s) for Filing (Check proper box) | ington, | NM 87 | 401 | | Ou | et (Please exp | lain) n | | | | | |
| Recompletion | | | Change in | n Transport | er of: | | | Y T (| vious tr | ansport | er was | | |
| Catagories of a same and solenes of previous give same and solenes of previous gives and give same and solenes of previous gives and give same and solenes of previous gives and gives give same gives give solenes gives gives give solenes gives | · — | | | | | | | | | | | | |
| The production is committingled with that from any other lease of pool, give committinging order numbers: Very CoMPLETION DATA Designate Type of Completion - (X) Das Schools (Ref. Rf., Rf., Rf., Rf., Rf.) Name of Productions (Pr., Rk.), Rf., Rf., Rf., Rf., Rf., Rf., Rf., Rf. | | Casinghea | d Gas | Condensa | ite E | | | | <u> </u> | | | | |
| Lease Name Mexico Federal K Lease No. Mexico Federal K Lease No. Successful | and address of previous operator | | | | | | | | | | | | |
| Mexico Federal K 1E Basit Dakota Sue, Federal or Fee SF0470398 | | AND LE | ASE | | | | | | | | | | |
| Lession Usit Lesser N : 1190 Feet From The S Line and 2020 Feet From The W Line Section 8 Township 28N Range 10N NoMPM San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Gas. Name of Authoritied Transporter of Ol of Condenante X3 Address (Give address to which approved copy of this form is to be zero) Meridian 0.1 Company Name of Authoritied Transporter of Clasphead Gas or Dry Gas X2 Address (Give address to which approved copy of this form is to be zero) Meridian 0.1 Company Neme of Authoritied Transporter of Clasphead Gas or Dry Gas X2 Address (Give address to which approved copy of this form is to be zero) P. O. 80X 4289. Farmington. NM 87/499 P. O. 80X 1899, Bloomfield NM 87/413 When 7 Yes COMPLETION DATA Designate Type of Completion - (X) OR Well Gas Well New Well Workover Deepen Plug Back [Same Reiv Diff Reiv Das Spateded Dus Compil Reasy to Prod. Dus Gradeded Dus Compil Reasy to Prod. Total Depth Ferforances TUBING, CASING AND CEMENTING RECORD ADDE First New Oil Run To Tack TUBING, CASING AND CEMENTING RECORD ADDE First New Oil Run To Tack Tubing Fressure Casing Fressure (Shut-to) Chock Siza | Ţ | | | | | | | | | | | | |
| Section 8 Township 28N Range 10N NMPM San Juan County | | | TE | basi | LII Dar | ROLA | | | | SF SF | U47U39B | | |
| Section 8 Township 28N Range 10W NMPM San Juan County | Unit Letter N | : 11 | -90 | Feet From | a The | S 1 in | eand 20 | 20 1 | lest Emm The | W | Tina | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) Nerticitian Oil Company Nerticitian Oil Company Nerticitian Oil Company Nerticitian Oil Company Southern Union Gathering Co. | | 0.0 | _ | | | 1.011 | | | oa rion lie. | | Line | | |
| Name of Authorized Transporter of Oil or Coodenate | Section 8 Towns | nip 28 | 3N | Range | | TOW , M | мрм, Sa | n Juan | · | | County | | |
| Meridian Oil Company Name of Authorized Trasporer of Casinghead Gas | | NSPORTE | | | NATU | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas | - | <u>\(\tilde{Q} \) \(\tilde{Q} \)</u> | | | | | | | | | | | |
| Southern Union Gathering Co. P. O. Box 1899, Bloomfield NM 87413 Prediproduce oil or liquids, Unit See. Twp. Rg. is pas acmuly consected? When 7 6/24/80 If this production is commissed with that from any other lease or pool, give commissing order number: If this production is commissed with that from any other lease or pool, give commissing order number: If this production is commissed with that from any other lease or pool, give commissing order number: If Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv Diff Resv Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Bevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Perforances TUBING, CASING AND CEMENTING RECORD CASING A TUBING SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TOTAL CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD TOTAL CASING AND CEMENT RESEARCH CASING AND | | | | | | P. O. Box 4289, Farmington, NM 87499 | | | | | | | |
| March Marc | • | | | | | | P. O. Box 1899, Bloomfield NM 87413 | | | | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Date Spudded Date Compt. Ready to Prod. Date Spudded Date Compt. Ready to Prod. Date Spudded Depth P.B.T.D. Service Spudded Depth P.B.T.D. Tubing Depth Performance Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TUBING Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the forfull 18 hours? Producing Method (Flow, pump, gas the complete to the forful of Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Child Signature DIL CONSERVATION DIVISION Date Approved By Area Manage By Area Manage Date Compt. Ready to Prod. Tubing Pressure Casing Pressure (Shut-in) Date Compt. Ready to Prod. Depth Set (Shut-in) Destroyed Depth Casing Shoe Page 1 Plug Back Same Resv Distroyed Page 1 Plug Back Same Resv Distroyed Page 1 Plug Back Same Resv Distroyed Same Resv Distroyed Page 2 Plug Back Same Resv Distroyed Depth Set (Same Resv Distroyed Same Resv Distroyed Depth Set (Same Resv Distroyed Same Resv Distroyed Depth Set (Same Resv Depth Set (Same Res | | | | | - | is gas actually | y connected? | Whe | u ? | | | | |
| Designate Type of Completion - (X) Date Speaded Date Compil. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT Total DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for the forfull \$1 hours.) Date First New Oil Run To Tank Date of Test Date of Test Producing Method (Flow, pump, gas the forfull \$1 hours.) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Control Side Control Side Choice Side Choice Side Choice Side Choice Side Date of Test Date of Test Bills. Condension/MMCF Gravity of Condensitie Choice Side Choice Side Choice Side Choice Side Signature Area Manage Date Approved SEP 28 1989 By Date of Test # 3 | | | | | | <u> </u> | | | 6/24/8 | | | | |
| Date Speedded Date Compil. Ready to Prod. Date Speedded Date Compil. Ready to Prod. Date Speedded Date Compil. Ready to Prod. Tool Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the alphilor the for full 18 hours: Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Coold Size 3 2 1000 Accusal Prod. During Test Oil - Bbis. Water - Bbis. GAS WELL Accusal Prod. Test - MCP/D Length of Test Bibis. Coodensate/MMCF Gravity of Condensate Coold Size 3 2 1000 T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Cooservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage: Date Approved SEP 28 1969 By Area Manage: | | : from any out | er lease or | pool, give o | :Oummig | ing order num | xer: | | - | | | | |
| Date Speeded Date Compi. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of the for full 18 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Chole Div 2 2 1003 Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate Chole Size. Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage: Total Depth P.B.T.D. Tubing Depth Tubing Depth Tubing Pressure (Shut-in) Date Approved SEP 28 1969 By Signature Area Manage: | | | Oil Well | Gas | Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT Tubing Pressure Casing Pressure Condensate/MMCF Gravity of Condensate Condensate/MMCF Gravity of Condensate Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Approved SEP 2.8 1969 By Signature Area Manage: | | | 1 | ļ | | Tulbut | <u> </u> | <u> </u> | <u> </u> | | <u>i</u> | | |
| TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the for full \$1 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift for the for full \$1 hours.) Actual Prod. During Test Oil - Bbls. Water - Bbls. Oil - Bbls. GAS WELL Actual Prod. Test - MCP/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choic \$10.0 Choic \$1 | Date Spudded | Date Comp | i. Keady to | Prod. | | local Depth | | | P.B.T.D. | | | | |
| TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT SACKS CEMENT ACKS CEMENT SACKS CEMENT | Elevations (DF, RKB, RT, GR, etc.) | Name of Pri | oducing Fo | mation | | Top Oil/Gas I | , y | | Tubing Dept | h | | | |
| TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT A | | | | | | | | | 1 | | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT DATE OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT DATE OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT Producing Method (pallowable for the spring the for full its hours) Producing Method (Flow, pump, gas lift for the spring the for full its hours) Casing Pressure Casing Pressure Choice Size 3 2 1013 ACKS CEMENT ACKS CEMENT Producing Method (Flow, pump, gas lift for the for full its hours) Water - Bblis. Casing Pressure Choice Size 3 2 1013 Choice Size 4 2 2 1013 Choice Size 5 2 1013 | remorations | | | | | | | | Depth Casing | g Shoe | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT DATE OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT DATE OF THE SET CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT Producing Method (pallowable for the spring the for full its hours) Producing Method (Flow, pump, gas lift for the spring the for full its hours) Casing Pressure Casing Pressure Choice Size 3 2 1013 ACKS CEMENT ACKS CEMENT Producing Method (Flow, pump, gas lift for the for full its hours) Water - Bblis. Casing Pressure Choice Size 3 2 1013 Choice Size 4 2 2 1013 Choice Size 5 2 1013 | | T | UBING. | CASING | AND | CEMENTIN | NG RECOR | D | | ······································ | | | |
| DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the storing of the for full \$1 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Casing Pressure (Shut-in) Choke Size Ch | HOLE SIZE | · · · · · · · · · · · · · · · · · · · | | | | | | | SACKS CEMENT | | | | |
| DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the apply or the for full \$1 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size Choke Size Casing Pressure (Shut-in) Choke Size Choke Size Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size | | | | | | | | | | | | | |
| DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the apply or he for full \$1 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size Cho | | | | | | | | | | | | | |
| DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the storing of the for full \$1 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Casing Pressure (Shut-in) Choke Size Ch | | | | | | | | | | | | | |
| Producing Method (Flow, pump, gas lift and Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choic and Casing Pressure Actual Prod. During Test Oil - Bbis. Water - Bbis. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate esting Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choic size: OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage: By Date Approved By By Date Approved By By Date Approved By By Date Approved By By By By By By By By By B | | | | | | | | | - OC 200 | 4 | | | |
| Length of Test Tubing Pressure Casing Pressure Casing Pressure Chole Sap 2 2 1000 Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size. Choke Size | | | | of load oil a | ind must | | | | | | 5.) | | |
| Actual Prod. During Test Oil - Bbls. Water - Bbls. DIST. 3 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage: By Area Manage: | Date I ha ive won Rull To Talla | Date of Yest | | | | Trombally incured (Flow, purp, gas 1912 | | | | ند ن ئ | | | |
| Actual Prod. During Test Oil - Bbls. Water - Bbls. DIST. 3 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage: By Area Manage: | Length of Test | Tubing Press | sure | | | Casing Pressur | 2 | | Choke Size | 887009 | 12 9 15 | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test Biblis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Chok | Actual Bard During Tost | O'I Phi | | | | Water - Rhis | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Chotz Size | Actual Floor During Test | Oli - Bois. | | | | Water - Buik | | | | - F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | IV. | | |
| Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size | GAS WELL | | | | | | | | | 31, J | | | |
| /I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage Area Manage OIL CONSERVATION DIVISION Date Approved SEP 28 1989 By By By By By By By By By B | | Length of Te | est | | | Bbls. Coadens | ate/MMCF | | Gravity of Co | ondensate | | | |
| /I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manage Area Manage OIL CONSERVATION DIVISION Date Approved SEP 28 1989 By By By By By By By By By B | | - | P (Chui ia) | | | Coolea December (Stantis) | | | 100 | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manager DIL CONSERVATION DIVISION Date Approved SEP 28 1989 By By DIRECTION DIVISION Date Approved By | sung Method (puot, back pr.) | | | | | Casing Pressur | e (2hut-10) | The second | Choke Size | - | 4. ⁻³ | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Area Manager DIL CONSERVATION DIVISION Date Approved SEP 28 1989 By By By By By By By By By B | /I ODER ATOR CERTIFIC | ATE OF (| | TANC | F - | <u> </u> | | <u> </u> | | | · | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved SEP 28 1989 By Area Manage Area Manage | | | | | ا | | IL CON | SERV. | ATION E | DIVISIO | N | | |
| Signature Area Manager Date Approved SEP 28 1989 By STANDARD # 3 | Division have been complied with and | that the inform | nation gives | | | | | | | | | | |
| Signature Area Manager By Area Manager | is true and complete to the best of my i | mowiedge and | belief. | | | Date | Approved | i i | ero ? | 8 1969 | · · · · · · · · · · · · · · · · · · · | | |
| Area Manager | #IGNED: A A KLEIER | | | | | 1 | | | | | | | |
| manus a strong | - | | | | | By | | -3- | <u>, </u> | 3/2-/ | | | |
| Title SUPERVISION DISTRICT | Printed Name | | _Area | Manage Tiue | 2:- | Title_ | | SUPE | RVISION | DISTRIC | T # 3 | | |
| Date SEP 2 8 1989 Telephone No. | Date SEP 28 1988 | | Telep | hone No. | | | | | | | . – | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.