

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
**Supron Energy Corporation**

3. ADDRESS OF OPERATOR  
**P.O. Box 808, Farmington, New Mexico 87401**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **790 Ft./S; 2110 Ft./E line**  
AT TOP PROD. INTERVAL: **Same as above**  
AT TOTAL DEPTH: **Same as above**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
**SF 047017 A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Angel Peak**

9. WELL NO.  
**20**

10. FIELD OR WILDCAT NAME  
**Kutz Fruitland Extension**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 12, T-28N, R-11W N.M.P.M.**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

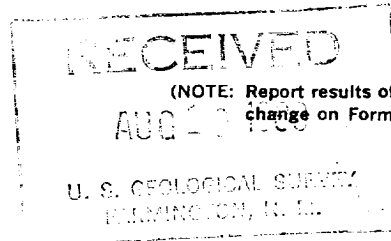
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**5761 R.K.B.**

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) **Ran 2-7/8" Tubing as Casing**



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 6-3/4" hole with mud to total depth of 1790 ft. R.K.B.
2. Ran 57 joints of 2-7/8" E.U.E., 6.50# tubing as production casing. Landed at 1784 ft. R.K.B.
3. Cemented with 175 sacks of Halliburton Lite with 1/4 lb. Flo-Cele per sack and 50 sacks of class "B" with 2% Calcium Chloride. Plug down at 3:30 A.M. 2/21/80.
4. Temperature survey indicated cement top at 500 ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 18, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
FUNCTIONAL OFFICE USE ONLY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

AUG 20 1980

MOCC

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY BW