

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-047039B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day Gas Com A #1

9. API Well No.

3004523774

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600FSL

1520FEL

Sec. 18 T 28N R 10W

Unit J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or myself for any administrative concerns at the telephone number listed above.

RECEIVED
JUN - 9 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst

Date

06-05-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

JUN 07 1995
DISTRICT MANAGER

Day Gas Com A #1 - P & A - Subsequent

MIRUSU 5/19/95. Lay relief lines, SICP 0#. NDWH. NUBOP and TOH w/64 jts of tbg.

No pressure on well. TIH 4.5" cement retainer and set retainer at 1905'. Cmt'd with 58 sxs Class B cmt below retainer and spot 27 sxs of Class B Cmt above the retainer from 1528-1905' for a fill inside casing. Pressure test csg to 500#. Held ok.

TOH. Run CBL from 1400'-100'. Spot plug from 1312'-683'. Cmt'd w/47 sxs Class B cmt and TOH laying down tbg.

Circ and spot with 28 sxs of Class B cmt from 374'-surface. TOH lay down tbg.

NDBOP. Cut off wellhead, and install P & A marker.

RDMOSU 5/23/95