

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'N, 880'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Squeeze

SUBSEQUENT REPORT OF:

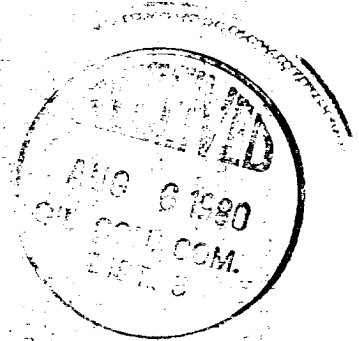
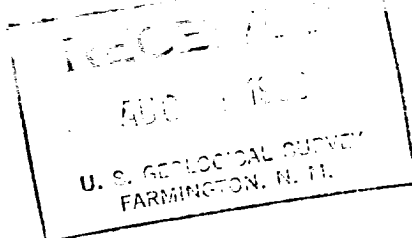
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5. LEASE
SF 077106
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lackey B
9. WELL NO.
15E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-28-N, R-9-W
NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5890'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See Page Attached) *reverse side*



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD *Shisco* TITLE Drilling Clerk DATE July 28, 1980

(This space for Federal or State office use)

APPROVED AUG 05 1980 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY PH FARMINGTON DISTRICT

Form 9-331 has been submitted on 4 1/2" casing, (Wrong Plug while Cementing Reason for Squeeze Job.)

- 4-6-80: TD 6682'. Ran 212 joints 4 1/2", 10.5# & 11.6#, KS production casing 6670' set at 6682'. Float collar set at 6668'. Stage tools set at 4938-2245'. Cemented 1st stage w/ 439 cu. ft. cement. Wrong Plug was dropped and we were unable to cement second stage. 3rd stage w/ 762 cu. ft. cement. WOC 18 hours Top of cement at 975'.
- 7-3-80: Mol. & RU. Drilling cement, drill stage tool at 2245'. drilled 40' cement and stage tool at 4938'. Drilling cement from 6194-6682'. Finished drilling cement, Ran CBL found 100% bond 275' above top dakota perfs all the way down to T.D.
- 7-7-80: PBTD 6668'. Tested casing to 4000#, OK Perfed 6395,6416,6462,6468,6474,6480, 6505,6531,6542,6571,6586,6604,' W/1 SPZ. Fraced w/ 136,000# 20/40 sand, and 96,000# 10/20 sand, 148,920 gal. wtr. Flushed w/ 4270 gal. wtr.
- 7-10-80: Set Bridge Plug at 6305'. Pressure tested to 3500#, OK. Shot squeeze hole at 4910'. Second squeeze hole at 3550'.(to cover holes made by wrong plug) Ran 4819' of 2 3/8", 4.7# J-55 tubing to set EZ-Drill at 4826'. Cemented w/ 522 cu. ft. cement.
- 7-11-80: Ran 3351' of 2 3/8", 4.7#, J-55 tubing to set RTTS Packer at 3358'. Cemented w/ 118 cu. ft. cement.
- 7-12-80: Ran 210 joints of 2 3/8", 4.7#, JS tubing 6568' set at 6510'. Seating Nipple set at 6537'.