

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 077106																					
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION LACKEY B L S																						
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #15E																						
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-045-23880																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 880' FWL, Section 29, T28N, R09W, Unit Letter "D"	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA																						
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY																							
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input checked="" type="checkbox"/> Other: <u>SLIM HOLE</u></td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input checked="" type="checkbox"/> Other: <u>SLIM HOLE</u>	<input type="checkbox"/> Dispose Water
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY FOR DETAILS.																							
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/25/00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:																							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

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BY Sm OFFICE

CONOCO INC.
Lackey B LS #15E
API #30-045-23880
790' FNL & 880' FEL, UNIT LETTER "D"
Sec. 29, T28N-R09W

7/18/00 MIRU

7/19/00 Check psi on well 320# on csg 280# on tbq. Blow well down. ND well head NU BOP's . Release Halliburton PLS packer, tag for fill. Laid down 198 jts 2 3/8" J55 eue 8rd bg, packer, 2 tail jts, SN and Mule Shoe on pipe float. SDFN. (Tally showed top of fill to be @ 6618'. PBTD @ 6680', bottom perf @ 6604').

7/20/00 Check psi on well 380# on csg. Blow well down. Dump 35 sxs of 100 mesh sand down csg. RU and RIH w/ sand line to tag fill. Could not fill sand tag on sand line. RU Expert Down Hole slick line. RIH tagged sand @ 6518' (Sand filled up 100'. Calculation showed sand should have filled up to 5268'). Out of sand. SDFN

7/21/00 Check psi on well 380# on csg. Blow well down. dump 10 sxs 40/20 mesh down csg. RU and RIH w/ Slick line tagged sand @ 6540'. Dumped 10 more sxs. RIH w/ slick line, tagged sand @ 6510' (Only gained 30' calculations showed sand should have been @ 6318'). Out of sand. SDFN

7/24/00 Check psi on well, 320# on csg. Blow down to pit. Dump 10 more sxs sand down csg RU and RIH w/ slick line tagged sand in same place 6510'. RU Blue Jet Wire Line, RIH w/ E-Z Drill BP set plug @ 6350' . RIH w/ dump bailer dumped 12' of sand on top of BP. RD Blue Jet. SDFN.

7/25/00 Check psi on well 320# on csg (BP set @ 6350). Blow to pit. RU 3 1/2" FL-4S Equipment. PU and RIH w/ 1 jt of 3 1/2" FL-4S , Float Collar and 151 jts 3 1/2" flush jt.SDFN (Notification was given to BLM 7/24/00 10:30 am,about Cmt job)

7/26/00 Check psi on well 320# on csg. Blow down to pit. Finish RIH w/ 3 1/2" FL-4S Flush jt. Tagged top of sand @ 6334' PU Cmt head and RU BJ Services. Pumped 90 bbls, broke cicr. Circ. 3 1/2" down to hanger. Landed @ 6335' . Float collar @ 6303' Pumped a total of 150 bbls of fresh water, Started cmt. Cemented 3 1/2" FL-4S w/100 sxs of 12.5# type III Premium lite Cement (54 bbls slurry vol.) Displaced cmt.. Bump plug. Bled off psi float collar holding ok. RD BJ (Did not cicr. cmt to surface) RU Blue Jet RIH w/ Temp.Survey log. Log showed TOC @ 2850' SDFN.

7/27/00 Wait on Cmt to set up.

7/28/00 Wait on drill pipe being used by rig #2.

7/31/00 Wait on drill pipe to be hauled to location. Arrived @ 12:00 pm. Started picking up 1 1/4" drill pipe. PU 150 jts SDFN.

8/1/00 PU 57 more jts of 1 1/4" drill pipe. Tagged top cmt @ 6218' RU swivel started drilling. Drilled to top of plug set @ 6350' Pulled up 8 jts SDFN.

CONOCO INC.
Lackey B LS #15E
API #30-045-23880
790' FNL & 880' FEL, UNIT LETTER "D"
Sec. 29, T28N-R09W

- 8/2/00 TIH w/ 8 jts of 1 1/4" DP tag top of plug @ 6350' unloaded hole W/ N2 and started drill. Drill out plug. TIH w/ 2 jts of DP and tagged top of sand @ 6430' Broke circr.w/ N2 started C/O sand C/O sand to 6660' Cicr hole clean LD 10 jts DP. SDFN.
- 8/3/00 Check pressure on well. 0# on tbgr, 0# on csg. PU & RIH w/ 10 jts of 1 1/4" DP. Tagged @ 6450'. Appx 200' of fill over night. POOH w/ 5 stnds of 1 1/4" DP. SDFN (Wait on N2).
- 8/4/00 Check pressure on well. 0# on tbgr, 0# on csg. TIH w/ 5 stnds 1 1/4" DP. RU swivel & BJ. Break circ. Circ 1 jt 1 1/4" DP. Down to 6481', lost circ. Pressured up on DP to 2000#. Still no circ. Determined DP was plugged. TOOH w/ DP. Unplugged & RIH w/ 75 stnds. SDFN.
- 8/7/00 Check pressure 250# csg, 100# tbgr. TIH w/ 27 stnds 1 1/4" DP. RU BJ. Cleaned out to 6660'. POOH w/ 5 stnds. SDF 1.5 hrs. TIH w/ 5 stnds. No fill. Layed down 100 jts of DP. SDFN.
- 8/8/00 Check pressure on well. 380# on csg, 250# tbgr. Finish laying down 1 1/4" DP. PU & RIH w/ 2 1/16" mule shoe, seating nipple & 211 jts of 2 1/16" IJ EUE 10 RD Production tbgr. Tag fill @ 6570'. 60' of new fill. SDFN. (Wait on N2).
- 8/9/00 Check pressure on well. 400# csg, 350# tbgr. TIH w/ 3 stnds of 2 1/16" IJ. RU BJ. Circ sand out of hole down to 6660'. POOH w/5 stnds. SDF 2 hrs. TIH w/ 5 stnds. No new fill. RD BJ. TOOH w/ 5 stnds. SDFN.
- 8/10/00 Check presssure on well. 360# csg, 280# tbgr. RIH w/ 5 stnds. Tagged @ 6660'. No new fill. Layed down 10 jts of 2 1/16" Production tbgr & landed @ 6466' w/ 210 jts of 2 1/16" IJ EUE 10 RD, Seating Nipple & Mule Shoe. ND BOP's. NU well head. RU swb. Made 5 swab runs. SFL @ 5500'. EFL @ SN. TTI fluid recovered 5 bbls. RD swab. SDFN.
- 8/11/00 RD, Move Off.