	STATE OF DEALER AND OF
,	THE ENTERING TO PAULE MAN CONCEPT
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	for a transfer to the
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## OIL CONSERVATION DIVISION P. O. HOX 2088

7117	SAUTA FC, NEW MEXICO 87501							
U k U k.								
REQUEST FOR ALLOWARLE								
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
El Paso Natural Gas Company								
P.O. Box 289, Farmington, New Mexico 87401								
Treason(s) for liling ((heck proper box)								
lie- Well X	(T)							
Recompletion OII Dry Gus -								
Change in Ownership Casinghead Gas Condensate								
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND LEASE   Lease Name								
Lackey B	13 E Basin Dakota		Federal or	SF	077106			
Unit Letter C: 1025 Feet From The N Line and 1655 Feet From The W								
Line of Section 20 Township 28-N Range 9-W . NMPM, San Juan County								
DESIGNATION OF TRANSPOR	TED OF OH AND MATERIAL CO							
Neme of Authorized Transporter of Ci	RTER OF OIL AND NATURAL GA	Addiess (Give address to	which approved e	opy of this form is to	be sentj			
El Paso Natural Gas	Company	P. O. Box 289, Farmington, NM						
El Paso Natural Gas	•	P. O. Box 289, Farmington, NM						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected:						
give location of tanks.	C 20 28-N 9-W	<u> </u>	<u> </u>					
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,							
Designate Type of Completi	ion - (X) Oil Well Gos Well	New Well Workover	Deepen Pl	ug Back   Same Nestv   	. Dill. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	в.т.р. 6689¹	<del>-</del>			
3-12-80 7-16-80  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		6703 1 Top \$80/Cas Pay		Tubing Depth				
5835' GL	6438		6592					
Perforations 6438,6458,6483,6490,649 6585,6605'W/1 SPZ.	06,6504,6525,6551,6563,	Depth Casing Snoe 6703			•			
HOLE SIZE	والمراجع والمناور والمناولة المناولة والمناور والمناور والمناور والمناور والمناور والمناور والمناور والمناور والمناور			SACKS CEMENT				
13 3/4"	9 5/8"	228		190 cu. ft.				
7 7/8" & 8 3/4"	4 1/2" 2 3/8"	6703° 6592°		480 cu. ft.				
	2 5/0	1 0332						
TEST DATA AND REQUEST F		fier recovery of socal volume  pth or be for full 24 hours)	of load oil and r	nuss be equal to or exc	eed top allow-			
OIL WELL Date First New Oil Hun To Tanks	Date of Toet	Froducing kiethod (Flow, pump, gas lift, etc.)						
				Chox. St.				
Langth of Test	Tubing Piesewe	Cosing Pressure	"					
Actual Prod. During Teet	Oil-Bbls.	Water-Bbis.	Co	e-MCF	· ·			
		<u> </u>		15-	<u>''</u>			
GAS WELL					· e' e .			
Acts of Prod. Test-MCF/D	Length of Test	Bible. Condensate/MMCF	Gr	avily of Ecndensole	/			
166 Testing Method (pulot, back pr.)	Tubing Pressure (Shut-in)	Cosing Piesews (Shut-1)	) Ch	obe Bise				
	SI 220	SI 1460	ICC DVA TION	L DU HCIONI				
CERTIFICATE OF COMPLIAS	CE	OIL CONSERVATION DIVISION						
hereby certify that the rules and	APPROVED SEP 4 1980 . 19							
tivision have been complied with	i -id that the information given a best of my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ						
The second secon		TITLE SUPERVISOR DISTRICT # 3						
			This form is to be filed in compliance with RULK 1104,					
emy h	safuid	I wall this form must be	e accompanted	for a newly drilled by a tabulation of t	or despensed he deviation			
Drilling Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
August 14,1980	ale)	able on new and recus plated wells.  Fill out only Sections 1, 11, 111, and VI for changes of owner,						
	(11)	well name or number, or transporter, or other such change of conditions beparate forms C-104 most be filed for such pool in multiply						
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