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DISTRIBUTION		\vdash	15
SANTA FE		1	1
FILE			7
U.S.G.S.			
LAND OFFICE			
IRANS PORTER	OIL		I
	GAS		[/]
OPERATOR			1
PRORATION OFFICE			L'
Operator	<u> </u>		
Southland	1 Roy	alti	u Co

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

1

	3AN1A F 2	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
	FILE '		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE	4			
	TRANSPORTER OIL				
	GAS				
	OPERATOR /]			
ı.	PRORATION OFFICE]		* ** ** **	
	Operator				
	Southland Royalty Company				
	Address	5 mp = 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			
	D O Drawor 570 F.	armington, NM 87401		~ 2	
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as T		
		Casinghead Gas Conde	-		
	Change in Ownership	Cashighead Gas Conde			
	If change of ownership give name			· Alban	
	and address of previous owner			July 41 Parks	
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.	
	Lease Name			eral XXXX Federal \$F-065546A	
	Newman "A"	#8E Basin Dakota	CACAE, F ede	FIGURAL PEUP LILE ST - 003340F	
	Location		4.00.01	T = 1.4	
	Unit Letter P; 93	O' Feet From The South Lir	ne andFeet From	m The	
	O.M. Eette ,				
	Line of Section 19 Tox	wnship 28N Range	10W , NMPM, San	Juan County	
	Eme of oction				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	NS.		
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
	Plateau, Inc.	_	4775 Ind. Schl. Rd. N	E, Albuquerque, NM 87110	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)	
			P. O. Box 1899, Bloom		
	Southern Union Gathe			When	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	· ·		
	give location of tanks.	1	No		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic	$\sum_{i=1}^{n} (X_i)^{i}$	X :	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
	1-17-80	4-3-80	6653'	6605'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5999' GR	Dakota	6420'	6601'	
	Feriorations	p acito oct		Depth Casing Shoe	
		3! Iln+ Db.6420! - 6519!			
	Lwr Dk: 6558' - 6603', Upr Dk:6420' - 6519' TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	: CASING & TUBING SIZE 9 5/8". 32.30#	227'	125	
	12 1/4"	5 1/2". 15.5#	6650'	695	
	7 7/8"			075	
		2 3/8", 4.7#	6601'		
			1		
Ŋ.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
	OIL WELL	able joi inta de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1171, 610.)	
	Length of Test	Tuping Pressure	Casing Pressure	Chcke Size	
	Actual Prod. During Test	O:1- 2bla.	Water - Bbls.	Gds - MCF	
		ì			
	GAS WELL				
	Acrual Press, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				<u></u>	
	434 MCF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		740	740		
:	<u> Pitot </u>	<u> </u>		ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE	C E			
			IIIN	5 1960	
	hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYSUPERVISOR DISTRICT # #		
				n compliance with sulE 1104.	
,	The Kill		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
`		in Xin	If the transfer with the economical by a labelletion of the deviction		
	4 - 2	(Signature)		Il teste taken on the well in accordance with HULE '''	
	District Product		All sections of this form table on new and recompleted	must be filled out completely for allow-	
,		(Tule)		Wells.	
	May 21, 1980		Fill out only Sections I.	II. III. and VI for changes of owner, orten or other such change of condition.	
	(Da	ite)	well name or number, or transporter, or other such change of condition.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.