SIGNED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-077084
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Hubbell "A"
1. oil gas well other	9. WELL NO. #1E
2. NAME OF OPERATOR Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, NM 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 29, T28N, R10W
AT SURFACE: 1820' FNL & 1850' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6069' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone in Conceptation of the change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and it to this work.)*
10-19-80 TD 6715'. Ran 158 joints (6742.44') and set at 6715'. Cemented stage one with 6% gel and 1/4# flocele per sack "B" with 2% CaCl2. Cemented stage two with 6% gel, followed by 50 sacks of stage three with 140 sacks of 50/50 Pc 7:00 AM, 10-20-80. Released rig. WO	with 125 sacks of 50/50 POZ, , followed by 50 sacks of Class o with 210 sacks of 50/50 Poz, Class "B" with 2% CaCl ₂ . Cemented oz with 6% gel. Plug down at

5. LEASE

(This space for Federal or State office use) __ DATE _

TITLE District Engineer DATE

NMOCC

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregrips is true and correct